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JUN 29 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5003
Name McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser GAS - West Wichita Gathering
Operator Contact Person Scott Hampel
Phone: (316) 636-2737
Contractor: Name* Murfin Drilling Company
License- 30606
Wellsite Geologist Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator _____
Well Name _____

Original Comp. Date _____ Original Total Depth* _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03/13/05 03/20/05 03/20/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 193-20700-00-00
County Thomas
SE SW SW Sec 30 Twp 10 S. R 32 East West
330 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name HEMMERT "A" Well # 1-30
Field Name Wildcat
Producing Formation Mississippian
Elevation: Ground 3057' Kelly Bushing 3068'
Total Depth 4715' Plug Back Total Depth* _____
Amount of Surface Pipe Set and Cemented at 369 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate 11 completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II P/A 6-20-07*
(Data must be collected from the Reserve Pit)
Chloride content 22,000 ppm Fluid volume 645 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name _____ License No _____
Quarter _____ Sec _____ Twp _____ S. R _____ East West
County _____ Docket No * _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements therein are complete and correct to the best of my knowledge.

Signature* Scott Hampel
Title Engineering/Production Mgr. Date June 27, 2005
Subscribed and sworn to before me this 27th day of June, 2005

Notary Public: Melinda K. Valadez
Date June 27, 2007
My Appl. Exp. _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name McCoy Petroleum Corporation Lease Name HEMMERT "A" Well # 1-30
 Sec 30 Twp 10 S. R 32 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Sub-It Copy)

List All E. Logs Run: Dual Induction Log &
Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	369	60/40 Pozmix	230 sx	2%gel,3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas MCI Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Other (Specify) D & A

Production Interval _____

WELL REPORT

McCoy Petroleum Corporation
Hemmer "A" #1-30
SE SW SW
Section 30-10S-32W
Thomas County, Kansas

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Page 2

DST #1 4224-4250' (LKC "J")
Open 30", SI 30", Open 30", SI 30"
Weak blow, built to 1" on 1st open period.
Weak blow, built to 1" on 2nd open period.
Recovered 20' of heavy oil cut mud. (65% oil, 35% mud)
FP 14-24# 30-41#
ISIP 812# FSIP 411#

SAMPLE TOPS

Structure compared to

McCoy Petroleum	Donald Slawson	Brito Oil Co.
Hemmer "A" #1-30	Karlin 'GG' #1	Close #3-30
SE SW SW	E/2 NE SW	NW NE
Sec. 30-10S-32W	Sec. 30-10S-32W	Sec. 30-10S-32W
KB: 3068'	KB: 3078'	KB: 3093'

Anhydrite	2578 (+ 490)	- 2	- 10
B/Anhydrite	2607 (+ 461)	- 4	- 11
Heebner	3995 (- 927)	- 6	- 12
Lansing 'B'	4069 (-1001)	- 8	- 12
Lansing 'D'	4087 (-1019)	-13	- 17
Muncie Creek	4172 (-1104)	-13	- 14
Lansing 'H'	4191 (-1123)	-12	- 16
Lansing 'I'	4219 (-1151)	-11	- 14
Lansing 'J'	4241 (-1173)	-11	- 15
Stark	4255 (-1187)	-11	- 16
Lansing 'K'	4264 (-1196)	-11	- 13
BKC	4315 (-1247)	- 8	- 12
Pawnee	4455 (-1387)	- 7	- 21
Cherokee	4544 (-1476)	- 7	- 20
Johnson	4589 (-1521)	- 6	- 19
Mississippian	4681 (-1613)	- 6	- 16
RTD	4715 (-1647)		

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ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
 Hemmert "A" #1-30
 SE SW SW
 Sec. 30-10S-32W
 KB: 3068'

Donald Slawson
 Karlin "GG" #1
 E/2 NE SW
 Sec. 30-10S-32W
 KB: 3078'

Brito Oil Co.
 Close #3-30
 NW NE
 Sec. 30-10S-32W
 KB: 3093'

Anhydrite	2581 (+ 487)	- 5	- 13
B/Anhydrite	2608 (+ 460)	- 5	- 12
Heebner	3998 (-930)	- 9	- 15
Toronto	4023 (-955)	-14	- 16
Lansing	4039 (-971)	-13	- 18
Lansing 'B'	4071 (-1003)	-10	- 14
Lansing 'D'	4090 (-1022)	-16	- 20
Muncie Creek	4175 (-1107)	-16	- 17
Lansing 'H'	4191 (-1123)	-12	- 16
Lansing 'I'	4221 (-1153)	-13	- 16
Lansing 'J'	4242 (-1174)	-12	- 16
Stark	4259 (-1191)	-15	- 20
Lansing 'K'	4268 (-1200)	-15	- 17
BKC	4317 (-1249)	-10	- 14
Pawnee	4457 (-1389)	- 9	- 23
Cherokee	4550 (-1482)	-13	- 26
Johnson	4594 (-1526)	-11	- 24
Mississippian	4684 (-1616)	- 9	- 19
LTD	4721 (-1653)		