

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser: GAS-West Wichita Gas Gathering/OIL-Semcrude  
Operator Contact Person Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name\* Sterling Drilling Company  
License- 5142

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Wellsite Geologist- David Clothier  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abs.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator- \_\_\_\_\_  
Well Name- \_\_\_\_\_  
Original Comp. Date, \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

01/26/05 02/03/05 03/01/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095-21928-00-00  
County Kingman  
E/2 NE SE Sec. 4 Twp 30 S. R. 9  East  West  
1980 feet from  N (circle one) Line of Section  
330 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW Sw  
Lease Name- WHITMER "B" Well # 5-4  
Field Name Spivey-Grabs

Producing Formation Mississippian  
Elevation: Ground 1675' Kelly Bushing 1684'  
Total Depth 4282' Plug Back Total Depth 4279'  
Amount of Surface Pipe Set and Cemented at 225' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate 11 completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Alt J with 6-19-07*  
Chloride content 24,000 ppm Fluid volume 1,000 bbls  
Dewatering method used Evaporation/Haul Free Fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Messenger Petroleum  
Lease Name Nicholas SWD License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. 20 Twp 30S S. R. 8  East  West  
County- \_\_\_\_\_ Docket No \* \_\_\_\_\_

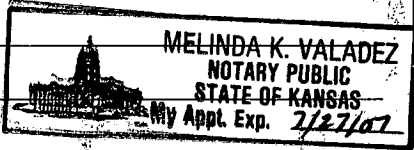
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel  
Title Engineering/Production Mgr. Date 04/25/05

Subscribed and sworn to before me this 25<sup>th</sup> day of April, 2005

Notary Public Melinda K. Valadez  
Date Commission Expires July 27, 2007



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**ORIGINAL**

Operator Name: McCoy Petroleum Corporation

Lease Name: WHITMER "B"

Well #: 5-4

Sec 4 Twp 30 S. R 9  East  West

County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Sub-It Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

*See attached*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	225'	60/40 Pozmix	250	2%gel 3%CC & 1/4#/sk Celloflake
Production Casing	7 7/8"	4 1/2"	10.5#	4282'	Prem AA-2	125	5% calset 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4264-4274 Mississippian		

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4256'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
03/02/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas MCI	Water Bbls.	Gas-Oil Ratio	Gravity
	0	80			

Disposition of Gas  Vented  Sold  Used on Lease  
(If vented, Submit A CO- 18.)

METHOD OF COMPLETION  Open Hole  Pert.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

McCoy Petroleum Corporation  
 Whitmer 'B' #5-4  
 E/2 NE SE  
 Section 4-30S-9W  
 Kingman County, Kansas

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<b>SAMPLE TOPS</b>	<i>Structure compared to</i>	
McCoy Petroleum Whitmer "B" #5-4 E/2 NE SE Sec. 4-30S-9W Elev: 1684' KB	Sierra Petroleum Whitmer "B"#1 C SE SE Sec. 4-30S-9W Elev: 1675' KB	McCoy Petroleum Whitmer "S" #3-3 1650'FSL&4290'FEL Sec. 10-30S-9W Elev: 1676' KB

Indian Cave zone	2409 (- 725)	+ 9	+ 4
Wabaunsee	2459 (- 775)	+ 2	- 3
Emporia	2671 (- 987)	+ 6	- 1
Burlingame	2777 (-1093)	+ 4	- 2
Howard	2855 (-1171)	+ 6	Flat
Topeka	2964 (-1280)	+ 7	+ 1
Heebner	3385 (-1701)	+ 6	- 1
Lansing	3596 (-1912)	+13	+16
Stark	3982 (-2298)	+ 3	+ 1
Hushpuckney	4017 (-2333)	+ 4	+ 1
Cherokee			
Mississippian	4262 (-2578)	Flat	- 1
RTD	4282 (-2598)	- 1	+ 5

01-30-05 TD 2630'. Drilling ahead. 30 unit gas kick in Howard. 47 unit gas kick in Topeka. Howard and Topeka zones produced gas in Whitmer "B" #2 (south offset) and are currently being used for SWD.

01-31-05 TD 3265'. Drilling ahead.

02-01-05 TD 3810'. Drilling ahead. Displaced at 3329'. Trip for hole in drillpipe @ 3820.

02-02-05 TD 4195'. Drilling ahead.

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ORIGINAL

INVOICE NO.	CONFIDENTIAL Subject to Correction			FIELD ORDER	9196
Date	1-26-05	Lease	WHITMER 'B'	Well #	5-4
Customer ID		County	KINEMAN	State	Ks
		Depth	24 1/4 FT	Formation	
		Casing	8 5/8	Casing Depth	225'
				TD	230'
		Customer Representative	LANNY SALOGA	Treater	T. SEBA
				Shoe Joint	15' CUSTOMER REQ
				Job Type	8 5/8 SURFACE NEW WELL



COY PETROLEUM

AFE Number	PO Number	Materials Received by	X <i>Lanny Saloga</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	250 SK	60/40 Pz	-			
C-194	61 lbs	CELUPLAK	-			
C-310	645 lbs	Calcium Chloride	-			
F-163	1 EA	WOODEN Plug 8 5/8	-			
E-100	45 mt	HEAVY VEH MT				
E-101	45 mt	PU MT				
E-104	484 TM	Bulk WELDUREY				
E-107	250 SK	CMT SERU. CHARGE				
R-200	1 EA	CSG Pump CHARGE 0-300'				
R-701	1 EA	CMT HEAD RENTAL		4,152.31		
		1" CMT				
D-200	150 SK	Commed	-			
E-104	318 TM	Bulk DELIVERY				
E-107	150 SK	CMT SERU CHARGE				
R-402	7 1/2 Hrs	Add HRS		2,095.88		
		DISCOUNTED PRICES + TAXES		6,248.18		

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