

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 6039  
 Name: L. D. Drilling, Inc. **RECEIVED**  
 Address: 7 SW 26th Avenue  
 City/State/Zip: Great Bend, KS 67530 **JUN 01 2004**  
 Purchaser: NCRA **KCC WICHITA**  
 Operator Contact Person: L. D. Davis  
 Phone: (620) 793-3051  
 Contractor: Name: L. D. Drilling, Inc.  
 License: 6039  
 Wellsite Geologist: Kim Shoemaker  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>1-30-04</u>	<u>2/8/04</u>	<u>2/17/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

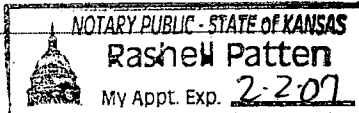
API No. 15 - 063-21584-00-00  
 County: Gove  
 SE NE SW \_\_\_\_\_ Sec. 8 Twp. 14 S. R. 26  East  West  
1650 feet from (S) N (circle one) Line of Section  
2310 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Herl Well #: 8C  
 Field Name: Wildcat  
 Producing Formation: Fort Scott & Mississippi  
 Elevation: Ground: 2534' Kelly Bushing: 2539'  
 Total Depth: 4380' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 234 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2025 Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALT II WITH 6-19-07*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Dewberry  
 Title: Secretary/Treasurer Date: 5-28-04  
 Subscribed and sworn to before me this 28<sup>th</sup> day of May,  
2004.  
 Notary Public: Rashel Patten  
 Date Commission Expires: 2-2-07



**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

# ORIGINAL

Side Two

Operator Name: L. D. Drilling, Inc. Lease Name: Herl Well #: 8C  
 Sec. 8 Twp. 14 S. R. 26  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: _____  <b>Dual Induction Log</b> <b>Compensated Density/Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  (See Attached)  <div style="text-align: center;"> <b>RECEIVED</b>  <b>JUN 01 2004</b>  <b>KCC WICHITA</b> </div>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	234'	Common	165	2% Gel 3% cc
Production	7 7/8"	4 1/2"	10.5#	4379'	SMDC	175 15RH	Flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		Multi Density	200	Flocel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
2	4362.5-4363	4349-4354	700 gallons 20% FE		
2	4255-4257	4268-4271	1100 gallons 20% FE		

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>4358'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	---------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <b>2-17-04</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<b>1</b>		<b>0</b>		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

tached to and made a part of ACO-1 #1 Herl 8C SE SE NW 7-14-26 Gove County, Kansas)



#1 Herl 8C  
1650' FSL & 2310' FWL  
Section 08-14S-26W  
Gove County, Kansas  
Herl Prospect  
2004 Drilling Program  
API# 15-063-21584-00-00  
L.D. Drilling, Inc. Rig #1  
Field: Kim Shoemaker  
Office: Craig Caulk  
Ref. Well: Patrick Petroleum, #1 Sutcliffe, SE SE NW, Sec. 07-14S-26W  
Elevation: 2534' GL: 2539' KB

**FINAL DRILLING REPORT**

**DRILLING REPORT**

Sample Tops	Ref. Well	Log Tops	Ref. Well
Anhydrite	1996' +543 -12	Anhydrite	1996' +543 -12
B/Anhydrite	2033' +506 -8	B/Anhydrite	2033' +506 -8
Heebner	3739' -1200 -21	Heebner	3739' -1200 -21
Lansing	3778' -1239 -22	Lansing	3778' -1239 -22
Lansing 140' zone	3934' -1395 -18	Lansing 140' zone	3932' -1393 -16
Stark Shale	4010' -1471 -21	Stark Shale	4002' -1463 -13
Fort Scott	4255' -1716 -10	Fort Scott	4255' -1716 -10
Cherokee Shale	4280' -1741 -10	Cherokee Shale	4278' -1739 -8
Mississippian	4348' -1809 -8	Mississippian	4335' -1796 +5
RTD	4380' -1841	LTD	4379' -1840

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1/28/04 Moved in.

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1/29/04 Rigging up.

1/30/04 Spud at 4:15 p.m. Drilled to 237'. Ran 5 jts new 23# 8-5/8" surface casing. Set at 234'. Cemented with 165 sacks common, 2% gel, 3% cc. Cement circulated. Plug down at 10:45 p.m.

1/31/04 Waiting on cement.

- 2/1/04 Drilling at 1435' at 7:00 a.m.
- 2/2/04 Drilling at 2545' at 7:00 a.m.
- 2/3/04 Drilling at 3210' at 7:00 a.m.
- 2/4/04 Drilling at 3860' at 7:00 a.m.  
DST #1 3912' - 3984' (Lansing-Kansas City "H" & "T" zones) Recovered 25' oil specked mud.  
IFP: 12-15#/30" ISIP: 997#/30"  
FFP: 17-18#/30" FSIP: 948#/30"
- 2/5/04 Circulating the Lansing-Kansas City "K" zone at 4043'.
- 2/6/04 DST #2 4240' - 4300' (Fort Scott and Cherokee) Recovered 700' gas in pipe, 5' clean oil, 115' muddy gas cut oil (10% gas, 40% mud, 50% oil). 120' total fluid.  
IFP: 20-37#/30" ISIP: 359#/45"  
FFP: 37-59#/45" FSIP: 292#/60"
- 2/7/04 DST #3 4303' - 4361' (Mississippian) Recovered 70' gas in pipe, 10' clean oil, 40' muddy gas cut oil (10% gas, 30% mud, 60% oil). 50' total fluid.  
IFP: 15-22#/30" ISIP: 1171#/45"  
FFP: 25-36#/45" FSIP: 1086#/60"
- DST #4 4359' - 4371' (Mississippian) Recovered 10' gas in pipe, 5' clean oil, 45' slight mud cut gassy oil (10% gas, 80% oil, 10% mud). 50' total fluid.  
IFP: 12-21#/30" ISIP: 1048#/45"  
FFP: 19-30#/45" FSIP: 976#/60"
- 2/8/04 Ran electric log and elected to plug and abandon. Drilling contractor elected to run casing and attempt a completion, working interest partners will retain a proportionately reduced 25% back in at payout interest.

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# ORIGINAL

## ALLIED CEMENTING CO., INC. 13797

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>1-30-04</u>	SEC. <u>8</u>	TWP. <u>14S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>6:45 PM</u>	JOB START <u>10:15 PM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>HERL 8C</u>	WELL # <u>1</u>	LOCATION <u>QUARTER 15S-1/2E-N1W10</u>			COUNTY <u>GOVE</u>	STATE <u>KS</u>	

OLD OR  NEW (Circle one)

CONTRACTOR L.D. DRUG OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	T.D. <u>237'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>237'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>14 BBL.</u>	

CEMENT			
AMOUNT ORDERED <u>165 SKS COM 38 CC 286 EL</u>			
COMMON	<u>165 SKS</u>	@ <u>8.25</u>	<u>1372.50</u>
POZMIX		@	
GEL	<u>3 SKS</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6 SKS</u>	@ <u>30.00</u>	<u>180.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>174'</u>	@ <u>1.45</u>	<u>200.10</u>
MILEAGE	<u>0.59 PER SK/MILE</u>		<u>435.00</u>
TOTAL			<u>2222.85</u>

EQUIPMENT

PUMP TRUCK # <u>177</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>212</u>	DRIVER <u>LARRY</u>	
BULK TRUCK #	DRIVER	

REMARKS: CEMENT DIA CIRC.

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SERVICE

DEPTH OF JOB	<u>237'</u>	
PUMP TRUCK CHARGE	<u>520.00</u>	
EXTRA FOOTAGE	@	
MILEAGE	<u>50 MI @ 3.50</u> <u>175.00</u>	
PLUG	<u>8 5/8 SURFACE @ 45.00</u>	
	@	
	@	
TOTAL		<u>740.00</u>

THANK YOU

CHARGE TO: RITCHIE EXPLORATION

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_



ADDRESS Archie Exploration Ltd. Drilling

CITY, STATE, ZIP CODE

No 6515

PAGE 1 OF 2

1. SERVICE LOCATIONS

2. WELL/PROJECT NO. #1 LEASE Hol COUNTY/PARISH Cove STATE Ks CITY DATE 1-8-04 OWNER Same

3. TICKET TYPE  SERVICE  SALES CONTRACTOR L.D. Drilling RIG NAME/NO. SHIPPED VIA CIT DELIVERED TO Locom ORDER NO.

4. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cont 4 1/2" Csg WELL PERMIT NO. WELL LOCATION

5. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #103	65	mil			2	50	162	50
578		1			Pump Service	1	ea			1,200	00	1,200	00
400		1			Guide Shoe	1	ea	4 1/2	in	80	00	80	00
410		1			Top Plug	1	ea	"		35	00	35	00
404		1			Port Collar	1	ea	"		1300	00	1300	00
402		1			Centralizer	5	ea	"		34	00	170	00
403		1			Basket	1	ea	"		115	00	115	00
281		1			Mud Flush	500	gal			60	00	300	00
221		1			KCL	2	gal			19	00	38	00
See Continuation											2862	07	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X L.D. Davis

DATE SIGNED TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6257
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 224
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL 6479
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				57

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Ray B. Glato APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

No. 6515

CUSTOMER *Wichita Expt. L.D. Dalg.* WELL *Heel #1* DATE *7-8-04* PAGE *2* OF *2*

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY	UM	QTY	UM				
1330		1				SMDC	190	SK			9 75	1852	50	
276		1				Flocele	50	#			90	45	100	
285		1				CFR-1	89	#			2 75	244	75	
521		1				SERVICE CHARGE					1 00	190	00	
583		1				MILEAGE CHARGE					85	524	00	
							TOTAL WEIGHT	18,998		LOADED MILES	65			
							CUBIC FEET	190 SK				1 00	190	00
							TON MILES	617,435					524	00

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CONTINUATION TOTALS 2862 07

OB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 1-2-04

PAGE NO. 1

STROMER *Kitchie #7 pl. L.O. Drilg.* WELL NO. 1 LEASE *Hed* JOB TYPE *Long Term* TICKET NO. 6515

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1730							on loc.
	1925							Start in hole with 4 1/2 10.5" Csg. Guide shoe Insert Float valve Cent. on #1, #3, #5, #7, #9 Breaker on #39 Port Collar #45 C. 2033'
	2030							Drop Ball
	2055							Csg. 1' off bottom circulate
	2105							Plug Rat Hole 15x3 cut
	2110		12					Pump 500gal mud flush
			20					Pump 205' 2% KCL Flush
			49					MIX 1.75 sk SMDL 14" gal
								Finished mixing wash pump & line Displ. Top plug Plug Down
	2145		70					Please press. Flow hold. wash and rack up truck JOB Complete

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*[Handwritten Signature]*  
Reef



ORIGINAL



CHARGE TO: *L.D. Drilling*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 6519

PAGE 1 OF 1

SERVICE LOCATIONS: *Hays, KS*  
 WELL/PROJECT NO.: *#1* LEASE: *Hort-8C* COUNTY/PARISH: *Gove* STATE: *Ks* CITY: DATE: *2-12-04* OWNER: *Same*  
 TICKET TYPE:  SERVICE  SALES CONTRACTOR: *Plains Well Service* RIG NAME/NO.: SHIPPED: *VIA BIT* DELIVERED TO: *Location* ORDER NO.:  
 WELL TYPE: *Oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cont. Port Collar* WELL PERMIT NO.: WELL LOCATION:  
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #103	65	mi			2.50	162	50
578		1			Pump Service	1	ea.			1,200.00	1,200	00
581		1			Service Charge	300	sk			1.00	300	00
583		1			Drayage	968.53	<sup>701</sup> miles			.85	823	25
330		1			SMOC	200	sk			9.75	1950	00
276		1			Flare	75	#			90	67	50
109		1			Port Collar opening tool	1	day			400.00	400	00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X *L.D. Davis*  
 DATE SIGNED: TIME SIGNED:  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4903		25
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					128	13
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						5031
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						38

**JOB LOG**

**SWIFT Services, Inc. ORIGINAL**

DATE 2-19-04 PAGE NO 7

CUSTOMER L.D. Orly WELL NO. #1 LEASE Herl JOB TYPE Cont. Port Collar TICKET NO. 6519

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							On loc. set up truck
	0930							Rig running tubing Press test 1000 psi Stripper head loaded Change out head
	11:00					1000	1000	Press test held 1,000 psi Open Port collar
		3				400		Inj. Rate 3 BPM 400 psi Blow on Broder head
	11:05							Start mixing 300 sks SMO 10 <sup>ss</sup> pumped established circulation 200 sks mixed Cement Circulated to surface
	11:35							Displ. 7 <sup>ss</sup> close Port collar
						1000	1000	Press. to 1,000 psi hold Run 5 JTs.
	12:05							Reverse out short way wash and rack up truck JTs Complete

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