

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
Name: R&B Oil & Gas
Address: P.O. Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08-18-04 08-25-04 10-7-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 155-21476-00-00
County: Reno County, Kansas
NE SE SW Sec. 15 Twp. 26 S. R. 9 East West
990 feet from N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Beat Well #: 3
Field Name: Lerado

Producing Formation: Kansas City C

Elevation: Ground: 1700' Kelly Bushing: 1708'

Total Depth: 3780' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 320 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KJR 6/29/07
(Data must be collected from the Reserve Pit) 320
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:
R & B Oil & Gas, Inc.

Operator Name: _____
Lease Name: Nunemaker License No.: 31191
Quarter SE Sec. 10 Twp. 26 S. R. 9 East West
County: Reno Docket No.: D-26, 193

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 11-18-04

Subscribed and sworn to before me this 18 day of November

2004
Notary Public: Jane Swingle
Date Commission Expires: 1-6-2007

JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 19 2004
KCC WICHITA

Operator Name: **R&B Oil & Gas** Lease Name: **Beat** Well #: **3**
 Sec. **15** Twp. **26** S. R. **9** East West County: **Reno County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Dual Compensated Porosity
 Dual Induction
 Sonic Cement

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Kansas City C	3390	-1695
Hertha	3680	-1985

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	320'	70/30 Poz	250	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	3777'	ASC	275	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3678 - 3680		
2	3680 - 3684	500 gal Acid 15% HCL	
2	3684 - 3690	2000 gal Acid 15% Retarded	
	Bridge Plug @ 3505		
2	3401 - 3411	1500 gal MCA Acid	

TUBING RECORD Size **2-3/8** Set At **3487** Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **10-8-04** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil **12** Bbls. Gas **18** Mcf Water **1.0** Bbls. Gas-Oil Ratio **1.5 - 1** Gravity _____

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Other (Specify) _____

METHOD OF COMPLETION Dually Comp. Commingled

ALLIED CEMENTING CO., INC. 17868

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>8-18-04</u>	SEC. <u>15</u>	TWP. <u>26</u>	RANGE <u>9w</u>	CALLED OUT <u>6:00pm</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Beat</u>		WELL# <u>#3</u>	LOCATION <u>South of Langdon to</u>		COUNTY <u>Pine</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			Pretti Prairie Rd. 1 1/2 East North hwy				

CONTRACTOR Dube
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 I.D. 319'
 CASING SIZE 8 5/8 DEPTH 319'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT _____

OWNER P+B Oil & Gas

CEMENT
AMOUNT ORDERED 250 sy 70/30 32' c/c
+ 270 gel - 100 sy Common Extra - hauled.

COMMON	<u>175</u>	@	<u>7.85</u>	<u>1373.75</u>
POZMIX	<u>75</u>	@	<u>4.10</u>	<u>307.50</u>
GEL	<u>5</u>	@	<u>11.00</u>	<u>55.00</u>
CHLORIDE	<u>8</u>	@	<u>33.00</u>	<u>264.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 131 HELPER Don
 BULK TRUCK
 # _____ DRIVER Don
 BULK TRUCK
 # _____ DRIVER _____

HANDLING	<u>363</u>	@	<u>1.35</u>	<u>490.05</u>
MILEAGE	<u>5.363.32</u>			<u>580.80</u>
TOTAL				<u>3071.10</u>

REMARKS:

Run 8 5/8 28' casing - Cement with
270 sy of cement - Displace plug
with 19 BBLs of Green concrete -
Cement Did Circ.

Thank you

SERVICE

DEPTH OF JOB	<u>319</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE	<u>19</u>	@	<u>.50</u>	<u>9.50</u>
MILEAGE	<u>32</u>	@	<u>4.00</u>	<u>128.00</u>
TOTAL				<u>707.50</u>

RECEIVED

NOV 19 2004

TOTAL 707.50

CHARGE TO: P+B Oil & Gas
 STREET P.O. Box 195
 CITY Abie STATE KS ZIP 67009
0195

KCC WICHITA

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-85/8 Wood</u>		@	<u>55.00</u>	<u>55.00</u>
		@		
		@		

TOTAL 55.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John J. Rombuster

PRINTED NAME

ALLIED CEMENTING CO., INC. 17384

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE	8-25-04	SEC.	15	TWP.	2605	RANGE	09W	CALLED OUT	3:30 pm	ON LOCATION	5:00 pm	JOB START	10:15 pm	JOB FINISH	11:25 pm
LEASE	Beat	WELL #	3	LOCATION	Penalosa 4 north, 1 east			COUNTY	Pens		STATE	KS			
OLD OR NEW	(Circle one)		n. into												

CONTRACTOR Duke #2
 TYPE OF JOB Production Casing
 HOLE SIZE 7 1/8" T.D. 3780'
 CASING SIZE 5 1/2" 15.50 DEPTH 3783'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 3780'
 TOOL AFU insert DEPTH _____
 PRES. MAX 1105 MINIMUM 56
 MEAS. LINE _____ SHOE JOINT 30.68
 CEMENT LEFT IN CSG. 30.68
 PERFS. _____
 DISPLACEMENT 9 1/2 bbl 2% bkl water
 EQUIPMENT
 PUMP TRUCK CEMENTER Mike Rucker
 # 372 HELPER Darin Franklin
 BULK TRUCK _____
 # 240 DRIVER Dennis Cushenbury
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER R+B Oil & Gas
 CEMENT
 AMOUNT ORDERED 3006x ASC + 5# Kol-seal
+ 1.5% FI-160 500 gl. mud clean
15gal Cla-pro
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC 300 @ 9.80 2940.00
Kol Seal 1500 @ 1.50 2250.00
FI-160 141 @ 8.00 1128.00
Cla pro 15 gal @ 22.90 343.50
Mud Clean 500 gl @ 1.00 500.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 3.85 @ 1.35 519.75
 MILEAGE 32 x 3.85 x 1.05 126.00
 TOTAL 6797.25

REMARKS:

Pipe on bottom, Drop Ball break Circulation
 Pump 20 bbl 2% bkl water Pump 500 gal mud clean
 Pump 5 bbl fresh Mix 15sx Rathole mix 10sx
 Marsekade Start Prod. Cement 275sx ASC + 5# Kol-seal
 + 1.5% FI-160 @ 14.05 weight. First 25sx mix
 as scavenger 6 bbl. min. Stop Pumps Wash
 Pump & lines Release Rubber Plug Start Disp. 10 bbl. min
 See 1.4 @ 10 bbl. SR 5 bbl. @ 70 bbl out SR 3 bbl.
 @ 9 1/2 bbl Disp Pump Plug, 600-1100. Release float held

SERVICE

DEPTH OF JOB 3783'
 PUMP TRUCK CHARGE _____ 1180.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 32 @ 4.00 128.00
 _____ @ _____
 _____ @ _____
RECEIVED
NOV 19 2004 1308.00
 TOTAL ~~3000.00~~

CHARGE TO: R+B Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

KCC WICHITA

PLUG & FLOAT EQUIPMENT

5 1/2 Cement
 MANIFOLD _____ @ _____
1- Rubber Plug @ 60.00 60.00
1- AFU insert @ 235.00 235.00
10- Centralizers @ 50.00 500.00
 _____ @ _____
 TOTAL 795.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~3000.00~~
 DISCOUNT ~~3000.00~~ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
TIM PIERCE PRINTED NAME