

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420
Name: V.J.I. Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser:
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor: Name: Petromark
License: 33323

Wellsite Geologist: Robert Stolzle
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

4-01-04 4-11-04 7-28-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21493 - 00 - 00
County: Edwards
SE SW NW Sec. 9 Twp. 25 S. R. 18 East West
2310 feet from S / (circle one) Line of Section
990 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McLean Well #: 1
Field Name: McLean

Producing Formation: Mississippi
Elevation: Ground: 2170 Kelly Bushing: 2175
Total Depth: 4712 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 340 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#1 KGR 6/29/07
(Data must be collected from the Reserve Pit)

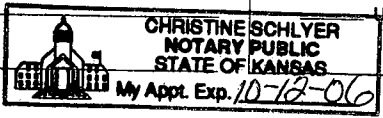
Chloride content 18,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:

Operator Name: Pintail Petroleum
Lease Name: Dipman SWD License No.: 5088
Quarter SW Sec. 34 Twp. 21 S. R. 16 East West
County: Pawnee Docket No.: D-035-84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: agent Date: 7-27-04
Subscribed and sworn to before me this 28 day of July,
19 2004
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-06



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

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ORIGINAL

Operator Name: V.J.I. Natural Resources Inc. Lease Name: Mclean Well #: 1

Sec. 9 Twp. 25 S. R. 18 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Dual Induction Log
 Compensated Density/Neutron Log
 Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top Datum	
Chase	2356 - 184	
Heebner	3894 - 1722	
Lansing	4028 - 1856	
Base KC	4378 - 2206	
Marmaton Gp.	4393 - 2221	
Cherokee Ss.	4551 - 2379	
Miss. Osage Chert.	4604 - 2432	
Kinderhook sh.	4623 - 2451	
Viola Fm.	4694 - 2522	
RTD	4707	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	349	60/40poz	225	49# cellflake 582# cal. chloride
Production	7 7/8"	5 1/2"	15.5	4710	multi-density 150sx		flocele 71# CFR-1 300# gas stop 150

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	4552-4558		500g MCA	
			Frac 15,000lbs sand, Gel Acid	
4	4607-4612		500MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4600		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	n/a			

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		9055000	Invoice	Invoice Date	Order	Order Date
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601			404014	4/9/04	8276	4/2/04
Service Description						
Cement						
Lease				Well		
McLean				1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	G. Roach	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225	\$7.84	\$1,764.00 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$0.75	\$436.50 (T)
C194	CELLFLAKE	LB	49	\$2.00	\$98.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	534	\$1.30	\$694.20
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.25	\$178.75
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$2.00	\$110.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$4,657.95

Discount: \$1,164.97

Discount Sub Total: \$3,492.98

Edwards County & State Tax Rate: 6.30% **Taxes:** \$112.60

(T) Taxable Item

Total: \$3,605.58

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 4-2-04
Customer ID

Subject to Correction
Lease McLEAN
County EDWARDS

FIELD ORDER 8276
Well # 1
Legal 9-255-13W
State KS
Station PRUIT

CHARGE

V. J. I. NATURAL RESOURCES

Depth 20" Formation Shoe Joint 15' LITTONER RCD
Casing 95/3 Casing Depth 44' TD 350' Job Type 95/3 SURFACE WELL
Customer Representative CALEN KOACH Treater T. SEBA

AFE Number PO Number

Materials Received by *X [Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	225 SKS	60/40 POZ				
C-310	536 lbs	CALCIUM CHLORIDE				
C-194	49 lbs	CELLULOSE				
F-163	1 EA	WOODEN PLUG 95/3				
E-107	225 SK	GMT SEW. CHARGE				
E-109	534 TM	BULK DELIVERY				
E-100	55 ME	HEAVY VEH ME				
E-101	55 ME	P.M ME				
R-201	1 EA	PUMP CHARGE				
K-701	1 EA	GMT HEAD RENTAL				
		DISCOUNTED PRICE =		3492.93		
		+ TAXES				

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TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer D.J. I. NAT. RES		4-2-04	
Lease McLEAN		Lease No.	Well # 1
Field Order # 8276	Station PRATT	Casing 8 5/8	Depth 41'
Type Job 8 5/8 Surface NEW WELL		County EDWARDS	State KS
Formation 14' 350'		Legal Description 17-25S-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 225 SKI 60/40 P02		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre.Pad 24% GEL 30% (1 1/4) C	Max			5 Min.
Volume	Volume	From	To	Pad 14.7% GAL 1.25 G/G	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative: GLEN ROACH Station Manager: D. AUTEY Treater: T. SEBA

Service Units		114	27	34	76	Service Log		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate				
19:00					CALLED OUT			
20:00					ON LOC W/ TEL. SHEETZ NITE			
22:30					RUN 9 JT'S 8 5/8 20" CSG NEW			
23:00					START CSG			
23:30					CSG ON BOTTOM			
23:48	100		10	5	HOOK UP TO CSG - BREAK CIRC W/ 100			
			50.09		START PUMPING			
					START MIX PUMP 225 SKI @ 14.7% GAL			
					SHUT DOWN RELEASE 8 5/8 WOODEN PLUG			
					START DISP			
24:00	150				PLUG DOWN			
					CLOSE VALVE ON CSG			
					CIRCUIT TIME 30S			
					CIRC ON TO 100			
					30S COMPLETE			
					THANK			
					TODAY			
					150			

ENTER % CEMENT AND/OR % POZ IN COLUMN B		BULK PLANT SLURRY CALCULATOR		
		ADDITIVES		LBS
	%	LBS	Bentonite Gel	2% 387.0
Premium cement	0	0	Calcium Chloride	3% 580.5
Premium Plus cement	0	0	CalSet	0% 0.0
Standard cement	60	12690	Friction Reducer	0% 0.0
Pozmix A	40	6660	Defoamer	0% 0.0
Micro Matrix	0	0	WCA-1	0% 0.0
Total Lbs of Cement		19350	Metsolite	0% 0.0
			Halad-22A	0% 0.0
Number of sacks		225	FLA-322	0% 0.0
Calculated with standard water requirements		User Input	FLA-1	0% 0.0
Slurry Wt. => 14.72		0.00	HR-5	0% 0.0
Water Req. => 5.71		0.00	KCL (bww)	0% 0.0
Slurry Yield => 1.25			Salt (bww)	0% 0.0
			Gas Blok	0% 0.0
			SSA-1	0% 0.0
			SSA-2	0% 0.0
			Thixset A	0% 0.0
			Thixset B	0% 0.0
			20/40 Sand	0 #/sk 0.0
			Cal Set	0 #/sk 0.0
Pozmix factor (lbs/cu ft)		74	Cellflake	0.25 #/sk 56.3
Pozmix factor (gal/lb)		0.0487	Gilsonite	0 #/sk 0.0
Pozmix water requirement (gal/s)		3.5	Hi-Dense #3	0 #/sk 0.0

3.9 sacks
7.3 sacks

2.3 sacks

0.00 lbs Salt per CWT

Premium Cement
Flyash 8325 lbs
Common Cement 15863 lbs
Additives 1024 lbs
Total Weight 25211 lbs

F. T.

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

Invoice

DATE	INVOICE #
4/12/04	6705

BILL TO
V.J.I. Natural Resources 30-38 48th St. Astoria, NY 11103

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	McLean	Edwards	Petromark # 1	Gas	Development	Wayne	5 1/2" Longst...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				60	2.50	150.00	
578D	Pump Service				1	1,200.00	1,200.00	
221	Liquid KCL				2	19.00	38.00T	
281	Mud Flush				500	0.60	300.00T	
400-5	5 1/2" Guide Shoe				1	100.00	100.00T	
401-5	5 1/2" Insert Float with Auto Fill				1	125.00	125.00T	
402-5	5 1/2" Centralizers				6	44.00	264.00T	
403-5	5 1/2" Cement Basket				1	125.00	125.00T	
410-5	Top Plug				1	50.00	50.00T	
330	Swift Multi-Density				150	10.00	1,500.00T	
276	Flocele				38	0.90	34.20T	
285	CFR-1				71	2.75	195.25T	
287	Gas Stop				300	4.50	1,350.00T	
581D	Service Charge Cement				150	1.00	150.00	
583D	Drayage				460.47	0.85	391.40	
	Subtotal						5,972.85	
	Sales Tax					5.30%	216.32	

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Thank you for your business.

Total \$6,189.17



CHARGE TO: **VTE**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 NE 6705

PAGE 1 OF 2

WELL/PROJECT NO. **#1** LEASE **MCLEW** COUNTY/PARISH **EDWARDS** STATE **Ks** CITY **LOUISIANA** DATE **4-12-04** OWNER **SAME**
 SERVICE LOCATIONS **NESS CITY, KS**
 TICKET TYPE SERVICE SALES CONTRACTOR **PETROMARK #1** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOUISIANA** ORDER NO.
 WELL TYPE **GAS** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRAW** WELL PERMIT NO. WELL LOCATION **KANSAS - 4E 2 1/2 S, E5**
 SERIAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	60	ME			2.50	150.00
578		1			PUMP SERVICES	1	JOB	4712	FT	1200.00	1200.00
221		1			LIQUID KCI	2	GA			19.00	38.00
281		1			MUD FLUSH	500	GA			.60	300.00
400		1			GUCKE SHOE	1	EA	5 1/2"		100.00	100.00
401		1			DISCOT FLOAT W/ AUTO FOLUP	1	EA			125.00	125.00
402		1			CENTRAL GCS	6	EA			44.00	264.00
403		1			COMPUT BASKET	1	EA			125.00	125.00
410		1			TOP PLUG	1	EA			50.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED **4-12-04** TIME SIGNED **0400** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	2352.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3620.85
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	5972.85
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					216.32
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6189.17

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WARRIE WILSON**

APPROVAL **1891.40 Thank You!**

JOB LOG

SWIFT Services, Inc.

DATE 4-12-04 PA

CUSTOMER **VJI** WELL NO. **#1** LEASE **MCLEAN** JOB TYPE **5 1/2" LOGGING** TICKET NO. **6705**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ON LOCATION
	0900							START 5 1/2" CASING IN WELL
								TD - 4712' SET = 4710
								TP - 4712 5 1/2" #/FF 15.5
								ST - 25.83
								CHARACTERS - 2, 5, 7, 10, 12, 15
								CMT BSKT - PDM #6
	1130							DROP BACK - CIRCULATE WELL
	1225							PLUG BATHOLE
	1215	6	12		✓		500	PUMP 500 GAL MUD FLUSH
	1217	6	20		✓		500	PUMP 20 BBL KCL FLUSH
	1230	6 1/2	42		✓		450	MAX CMWT 150 SKS SMC W/ADDITIONS
	1237							WASH OUT AMP - LOGS
	1238							RELEASE TSP PLUG
	1240	6 1/2	0		✓			REPLACE PLUG
		6 1/2	110		✓		900	
	1257		11.5				1250	PLUG BOWL
	1300						OK	RELEASE PSE - HEAD
								WASH UP
	1330							JOB COMPLETE
								THANK YOU
								WASH BUSHY SHADE