

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9860  
Name: Castle Resources Inc.  
Address: PO Box 87  
City/State/Zip: Schoenchen, KS 67667  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry Green  
Phone: (785) 625-5155  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Jerry Green

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-23-04 5-2-04 5-2-04

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 135-24267-0000

County: Ness

W/2 NW NE SW Sec. 35 Twp. 17 S. R. 21  East  West

2225 feet from S N (circle one) Line of Section

1460 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Kahuna Well #: 1

Field Name: wildcat

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2190 egl Kelly Bushing: \_\_\_\_\_

Total Depth: 4250 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 226 @ 231 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A KGR 6/29/07  
(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume 200 bbls

Dewatering method used allowed to dry & backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 11/9/04

Subscribed and sworn to before me this 9th day of November

2004

Notary Public: Katherine Bray

Date Commission Expires: 7-3-08

KCC Office Use ONLY

no Letter of Confidentiality Attached

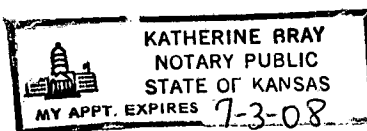
If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

RECEIVED  
NOV 10 2004  
KCC WICHITA



ORIGINAL

Side Two

Operator Name: Castle Resources Inc. Lease Name: Kahnuna Well #: 1
Sec. 35 Twp. 17 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken Yes [X] No
Electric Log Run Yes [X] No
List All E. Logs Run:
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Anhydrite 1404-36 +753
Heebner 3588 -1438
Lansing-KC 3632 -1475
Base-KC 3908 -1751
Pawnee 4046 -1859
Labette Shale 4078 -1921
Fort Scott 4090 -1933
Cherokee Shale 4103 -1946
Cherokee Sand 4116 -1959
Mississippi 4164 -2007

CASING RECORD LTN New Used 4249 -2052
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Producing Method
Table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other (Explain)), Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Ventured [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

# ALLIED CEMENTING CO., INC.

18244

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Ness City*

DATE <i>04-23-04</i>	SEC. <i>35</i>	TWP. <i>17S</i>	RANGE <i>21W</i>	CALLED OUT <i>5:45/PM</i>	ON LOCATION <i>6:30/PM</i>	JOB START <i>8:30/PM</i>	JOB FINISH <i>9:15 PM</i>
LEASE <i>KATHUNA</i>	WELL # <i>1</i>	LOCATION <i>PAZINE NE SW 1/2 E</i>			COUNTY <i>NESS</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *MURFIN DRILL RIG CO*

TYPE OF JOB *SURFACE JOB*

HOLE SIZE *12 1/4"* T.D. *231'*

CASING SIZE *8 5/8" 20#* DEPTH *231'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *250#* MINIMUM *150#*

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER *CASTLE RESOURCES*

CEMENT

AMOUNT ORDERED *160M (COMMON) 30cc 296cc*

COMMON	<i>160M</i>	@	<i>7.65</i>	<i>1224.00</i>
POZMIX		@		
GEL	<i>3 M</i>	@	<i>11.00</i>	<i>33.00</i>
CHLORIDE	<i>S M</i>	@	<i>30.00</i>	<i>150.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>168 M</i>	@	<i>1.25</i>	<i>210.00</i>
MILEAGE	<i>168 MLOS</i>	<i>21</i>		<i>176.40</i>
				TOTAL <i>1793.40</i>

**EQUIPMENT**

PUMP TRUCK CEMENTER *BUD*

# *224* HELPER *JIM W.*

BULK TRUCK

# *341* DRIVER *STEVE T.*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

*RAN 8 5/8" CSG TO 231 FT*

*BROKE CIRCULATION WITH AIG*

*MIXED 160M (COMMON) 30cc 296cc*

*DISPLACED 13.34 BLS*

*CEMENT CIRCULATED*

**SERVICE**

DEPTH OF JOB	<i>231'</i>		
PUMP TRUCK CHARGE			<i>520.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>21</i>	@	<i>4.00 84.00</i>
		@	
		@	
		@	
TOTAL <i>604.00</i>			

CHARGE TO: *CASTLE RESOURCES INC*

STREET *P.O. Box 87*

CITY *SCHENCKEN* STATE *KS* ZIP *67667*

**PLUG & FLOAT EQUIPMENT**

MANIFOLD		@	
<i>1-TOP 8 5/8" WOOD</i>		@	<i>45.00 45.00</i>
		@	
		@	
		@	
TOTAL _____			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Anthony Martin*

*Anthony Martin*

PRINTED NAME

# ALLIED CEMENTING CO., INC. 14460

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>5-1-01</u>	SEC. <u>35</u>	TWP. <u>17</u>	RANGE <u>21w</u>	CALLED OUT <u>10:00 pm</u>	ON LOCATION <u>12:00 pm</u>	JOB START <u>12:40 am</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Kahuna</u> WELL # <u>#1</u>			LOCATION <u>1/2 East of Bazine +</u>		COUNTY <u>Wes</u>		STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			LOCATION <u>1/2 north - East into</u>				

CONTRACTOR Martin Drig  
 TYPE OF JOB Rotary plug  
 HOLE SIZE 7 7/8 T.D. 1250  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Castle Resources

CEMENT  
 AMOUNT ORDERED 205 sy 60/40 670 gal  
1/4 lb flo seal per sy

COMMON	<u>123 net</u>	@	<u>7.65</u>	<u>940.95</u>
POZMIX	<u>82 net</u>	@	<u>4.00</u>	<u>328.00</u>
GEL	<u>9 net</u>	@	<u>11.00</u>	<u>99.00</u>
CHLORIDE		@		
<u>NO SEAL</u>	<u>51 #</u>	@	<u>1.40</u>	<u>71.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>216 net</u>	@	<u>1.25</u>	<u>270.00</u>
MILEAGE	<u>216 net OS</u>		<u>21</u>	<u>226.80</u>
TOTAL				<u>1936.15</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER	<u>Jack</u>
# <u>120</u>	HELPER	<u>J.D.</u>
BULK TRUCK		
# <u>341</u>	DRIVER	<u>Steve</u>
BULK TRUCK		
# _____	DRIVER	

**REMARKS:**

1st plug @ 1460' with 50 sy cement  
2nd plug @ 650' with 80 sy cement  
3rd plug @ 210' with 40 sy cement  
1/2 plug @ 40' with 10 sy cement  
Bathole \_\_\_\_\_ 15 sy cement  
Mouse hole \_\_\_\_\_ 10 sy cement  
Thanks

**SERVICE**

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		
EXTRA FOOTAGE	_____	@	<u>500.00</u>
MILEAGE	<u>21</u>	@	<u>4.00</u> <u>84.00</u>
PLUG	_____	@	_____
	_____	@	_____
	_____	@	_____
TOTAL <u>584.00</u>			

CHARGE TO: Castle Resources Inc.  
 STREET P.O. Box 87  
 CITY Schoenichen STATE KS ZIP 67667

**FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_  
 TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin  
 PRINTED NAME