

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 9860  
Name: Castle Resources Inc.  
Address: PO Box 87  
City/State/Zip: Schoenchen, KS 67667  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry Green  
Phone: (785) 625-5155  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Jerry Green

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-14-04 4-21-04 4-21-04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24268-00-00  
County: Ness  
S/2 S/2.NE Sec. 26 Twp. 17 S. R. 21  East  West  
2790 feet from S N (circle one) Line of Section  
1390 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ridge Well #: 1  
Field Name: wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 2156  
Total Depth: 4198 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 2260231' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A KGR 6/29/07  
(Data must be collected from the Reserve Pit)  
Chloride content 6,000 ppm Fluid volume 200 bbls  
Dewatering method used allowed to dry & backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: N/A  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 11/9/04  
Subscribed and sworn to before me this 9th day of NOVEMBER, 2004.  
Notary Public: KATHERINE BRAY  
Date Commission Expires: 11-3-04

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
NOV 10 2004  
KCC WICHITA

KATHERINE BRAY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT EXPIRES 11-3-04

ORIGINAL 1

Operator Name: Castle Resources Inc. Lease Name: Ridge Well #: \_\_\_\_\_  
 Sec. 26 Twp. 17 S. R. 21 East: West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log	Formation (Top), Depth and Datum	Sample
Name	Top Datum	Datum
Anhydrite	1404	752
Heebner	3567	-1411
Lansing-KC	3609	-1453
Base-KC	3883	-1728
Pawnee	3988	-1832
Labette Shale	4050	-1894
Fort Scott	4060	-1904
Cherokee Shale	4074	-1918
Cherokee Sand	4084	-1928
Mississippi	4140	-1984
RTD	4199	-2043

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"		231'	common	150	3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					Yes No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		Flowing Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Ventd  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

18300

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>4-20-04</u>	SEC. <u>26</u>	TWP. <u>17s</u>	RANGE <u>21w</u>	CALLED OUT <u>8:00 pm</u>	ON LOCATION <u>9:30 pm</u>	JOB START <u>1:00 am</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Ridge</u>		WELL # <u>#1</u>	LOCATION <u>McCracken - 2 south -</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)		<u>3 1/2 west - South into -</u>					

CONTRACTOR <u>Martin Drlg</u>	OWNER <u>Castle Resources Inc.</u>
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4198</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT  
AMOUNT ORDERED 205.3x 60/40 6% gel  
with 1/4 lb flo seal per ox

COMMON	<u>123.44</u>	@	<u>7.65</u>	<u>940.95</u>
POZMIX	<u>82.44</u>	@	<u>4.00</u>	<u>329.00</u>
GEL	<u>11.44</u>	@	<u>11.00</u>	<u>126.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal SI #</u>		@	<u>1.40</u>	<u>71.40</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>218.44</u>	@	<u>1.25</u>	<u>272.50</u>
MILEAGE	<u>218.44</u>	@	<u>26</u>	<u>283.40</u>
TOTAL				<u>2017.25</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Tack</u>
# <u>224</u>	HELPER <u>Jim</u>
BULK TRUCK	
# <u>260</u>	DRIVER <u>Steve</u>
BULK TRUCK	
#	DRIVER

REMARKS:

1st plug @ 1440' with 50.3x cement  
2nd plug @ 720' with 80.3x cement  
3rd plug @ 240' with 40.3x cement  
1/2 plug @ 40' with 10.3x cement  
Batchole 10.3x cement  
Mouse hole 10.3x cement

Chanks

CHARGE TO: Castle Resources Inc  
 STREET P.O. Box 87  
 CITY Schoenchen STATE KS ZIP 67667

SERVICE

DEPTH OF JOB	<u>1440'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>26</u>	@	<u>4.00</u>
		@	
		@	
		@	
TOTAL <u>624.00</u>			

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>1-8 5/8 Top Hole</u>		@	<u>100.00</u>
		@	
		@	
TOTAL <u>100.00</u>			

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin  
 PRINTED NAME

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

# ALLIED CEMENTING CO., INC. 18236

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

N/E

DATE <u>04-14-04</u>	SEC. <u>26</u>	TWP. <u>17S</u>	RANGE <u>21W</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>11:20 PM</u>	JOB FINISH <u>12:15 AM</u>
LEASE <u>TRASS</u> WELL # <u>1</u>			LOCATION <u>MCCRACKEN 2W 2S 1/2W 1/2E</u>			COUNTY <u>NESS</u>	STATE <u>Ks.</u>

OLD  NEW (Circle one)

CONTRACTOR MURFIN RG 24

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. 231'

CASING SIZE 8 5/8" DEPTH 231'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 3/4"

OWNER CASTLE RESOURCES

CEMENT

AMOUNT ORDERED 16000 LBS COMMON 3% GEL

COMMON	<u>16000</u>	@	<u>7.65</u>	<u>1224.00</u>
POZMIX		@		
GEL	<u>3000</u>	@	<u>11.00</u>	<u>3300</u>
CHLORIDE	<u>5000</u>	@	<u>30.00</u>	<u>150.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>16800</u>	@	<u>1.25</u>	<u>21000</u>
MILEAGE	<u>16800</u>	@	<u>26</u>	<u>218.40</u>
TOTAL				<u>1835.40</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER BUD

# 224 HELPER JIM

BULK TRUCK

# 342 DRIVER STEVE

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

RAN 8 5/8" TO 231 FT BORE CREWATION  
W/ 1000 MIXED 16000 COMMON  
W/ 3% CC 2% GEL & DISPLACED  
TO 215' W/ 13 3/4"

CEMENT CREWATED

**SERVICE**

DEPTH OF JOB	<u>231'</u>			
PUMP TRUCK CHARGE			<u>520.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>26</u>	@	<u>4.00</u> <u>104.00</u>	
		@		
		@		
TOTAL				<u>624.00</u>

CHARGE TO: CASTLE RESOURCES

STREET P.O. Box 87

CITY SCHENCKEN STATE Ks ZIP 67667

**PLUG & FLOAT EQUIPMENT**

MANIFOLD		@		
		@		
		@		
		@		
TOTAL				

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin  
PRINTED NAME