

ORIGINAL

Side Two

Operator Name: Castle Resources Inc. Lease Name: Trompeter Well #: 1
 Sec. 19 Twp. 12 S. R. 35 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">Log</th> <th style="width: 40%;">Formation (Top), Depth and Datum</th> <th style="width: 30%;">Sample</th> </tr> </thead> <tbody> <tr> <td></td> <td>Name</td> <td>Datum</td> </tr> <tr> <td></td> <td>Anhydrite</td> <td>2618-41 401</td> </tr> <tr> <td></td> <td>Heebner</td> <td>4007 -790</td> </tr> <tr> <td></td> <td>Toronto</td> <td>4033 -816</td> </tr> <tr> <td></td> <td>Lansing-KC</td> <td>4050 -833</td> </tr> <tr> <td></td> <td>Base-KC</td> <td>4399 -1182</td> </tr> <tr> <td></td> <td>Ft. Scott</td> <td>4561 -1344</td> </tr> <tr> <td></td> <td>Johnson</td> <td>4640 -1423</td> </tr> <tr> <td></td> <td>Morrow</td> <td>4710 -1493</td> </tr> <tr> <td></td> <td>Mississippi</td> <td>4800 -1583</td> </tr> <tr> <td></td> <td>RTD</td> <td>4841 -1624</td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample		Name	Datum		Anhydrite	2618-41 401		Heebner	4007 -790		Toronto	4033 -816		Lansing-KC	4050 -833		Base-KC	4399 -1182		Ft. Scott	4561 -1344		Johnson	4640 -1423		Morrow	4710 -1493		Mississippi	4800 -1583		RTD	4841 -1624
Log	Formation (Top), Depth and Datum	Sample																																			
	Name	Datum																																			
	Anhydrite	2618-41 401																																			
	Heebner	4007 -790																																			
	Toronto	4033 -816																																			
	Lansing-KC	4050 -833																																			
	Base-KC	4399 -1182																																			
	Ft. Scott	4561 -1344																																			
	Johnson	4640 -1423																																			
	Morrow	4710 -1493																																			
	Mississippi	4800 -1583																																			
	RTD	4841 -1624																																			

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	19#	263'	common	180	2%gel 1.3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes No

Date of First, Resumed Production, SWD or Enhr:	Producing Method			
	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION: Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 13840

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>7-29-04</u>	SEC. <u>19</u>	TWP. <u>12^s</u>	RANGE <u>35^w</u>	CALLED OUT	ON LOCATION <u>12:30^{pm}</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Trumpeter</u>	WELL # <u>1</u>	LOCATION <u>Winona 6W-46S-14E</u>			COUNTY <u>Logan</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin Dels Co #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 263'

CASING SIZE 8 5/8 DEPTH 263'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4 BBL

EQUIPMENT

OWNER Same

CEMENT AMOUNT ORDERED 180 SKS COM

3% CC - 2% Cal

COMMON	<u>180 SKS</u>	@	<u>9.10</u>	<u>1,638.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>6 SKS</u>	@	<u>33.00</u>	<u>198.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189 SKS</u>	@	<u>1.35</u>	<u>255.15</u>
MILEAGE	<u>5¢ per SK/mile</u>			<u>283.50</u>

PUMP TRUCK CEMENTER Walt

102 HELPER

BULK TRUCK DRIVER Lonnie

315 DRIVER

BULK TRUCK DRIVER

RECEIVED
NOV 10 2004

TOTAL 2,407.65

REMARKS:

KCC WICHITA SERVICE

Cement Did Circ

3 BBL in Pit

Thank You

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30 miles</u>	@	<u>4.00</u> <u>120.00</u>
PLUG		@	
		@	
		@	

TOTAL 690.00

CHARGE TO: Castle Resources

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	<u>8 5/8</u>		
<u>1- Surface Plug</u>		@	<u>55.00</u>
		@	
		@	
		@	

TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin
PRINTED NAME