

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33261
Name: Brower Oil & Gas Co., Inc.
Address: 6506 S. Lewis Ave., Ste. 115
City/State/Zip: Tulsa, OK 74136
Purchaser: Benson Minerals
Operator Contact Person: Ashley Jones
Phone: (918) 743-8893
Contractor: Name: Pense Brothers Drilling Service
License: 32980

Wellsite Geologist: John Fitzsimons
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/10/04	8/11/04	8/12/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30600-00-00
County: Montgomery
NE NE NE Sec. 2 Twp. 34 S. R. 15 East West
330 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D. Davis Well #: 1-2
Field Name: Jefferson-Sycamore
Producing Formation: Riverton
Elevation: Ground: 869' Kelly Bushing: _____
Total Depth: 1340' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 51' of 8 5/8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 51'
feet depth to surface w/ 10 sx cmt.

Drilling Fluid Management Plan ALT #2 KJR 6/29/07
(Data must be collected from the Reserve Pit)
Chloride content freshwater ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

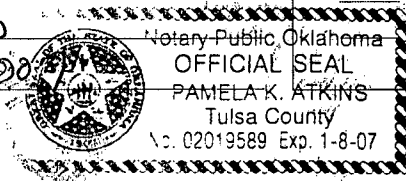
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ashley Jones
Title: Production Analyst Date: 11/17/04

Subscribed and sworn to before me this 17th day of November, 2004.

Notary Public: Pamela K. Atkins
Date Commission Expires: Jan 8, 2007



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Brower Oil & Gas Co., Inc. Lease Name: D. Davis Well #: 1-2
 Sec. 2 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL, DIL/CNL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Riverton</td> <td>1227</td> <td>1232</td> </tr> </table>	Name	Top	Datum	Riverton	1227	1232
Name	Top	Datum					
Riverton	1227	1232					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	15.5#/ft.	51'	class A	10	
production	7 7/8"	5 1/2"	23#/ft.	1375' 1324'	class H	200	4% gel 2%CaCl2 1%flocelle

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	21 holes 1227-1232 Riverton	300 gals 15% HCL + 19,530 gals freshwater 4900# 20/40 sand	972'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>1201'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/25/04</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>TSM</u>	Water Bbls. <u>8 (dewatering)</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Surface was cemented by Brower Oil & Gas Co., Inc., supervised by Mr. Jack Emerson.
There is no cement ticket because it was a company job. Should questions need to be
answered, please call 918-743-8893, or Joe D. Brower 918-760-4443.

Joe D. Brower
10-28-04

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **31993**
 LOCATION B'ville
 FOREMAN Scott S.

TREATMENT REPORT

DATE 8-26-04	CUSTOMER #	WELL NAME DDay 3	FORMATION Riverton
SECTION 2	TOWNSHIP 34	RANGE 15	COUNTY MO. KS.
CUSTOMER Blower Oil & Gas Co.			
MAILING ADDRESS 3rd well			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
421	Rusty	402	Donnie
396	NORMAN	403	Tom
176	JERRY	412	TAMMIS
423	Sean	415	JASON C.
120	SEPP H.	417	Kenny

WELL DATA	
HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS 1227-32
	SHOTS/FT 4
CASING SIZE 5 1/2"	OPEN HOLE
CASING DEPTH 1318'	21 holes
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>RAISING</u>	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input checked="" type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC SAND
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		3000'
TUBING		

INSTRUCTION PRIOR TO JOB

AUTHORIZATION TO PROCEED	TITLE	DATE 8-26-04
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TIME AM / PM	STAGE IF	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	1600 gal 15%	51-661	2 BPM	800-640	4 bpm	930-1215	BREAKDOWN PRESSURE
	Acid	300 gal 15%	4 BPM	1215-1140			DISPLACEMENT 29.2 GAL
	Pad	50 BBL	4-12 BPM			900-935'	MIX PRESSURE 3000'
	Body	204 BBL	12 BPM	.02-3/4	3700# 20/40	935-1080	MIN PRESSURE 900'
		36 BBL	14 BPM	3/4-1/4	1200# 20/40	1160-3000'	ISIP 2075'
	Flared back	104 settle					15 MIN. 488'
	Flushed	142 BBL	3-10 BPM			1070-2150'	MAX RATE 14 BPM
							MIN RATE 3 BPM
	300 gal 15%	465 BBL	1/4 water	4900# 20/40	10 gal	MATERIAL	

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions:

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis; job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. - THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1681
 LOCATION Bville
 FOREMAN Jeff Barber

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-12-04	1530	D. DAVIS # 1-B	2	34	15	M6
CUSTOMER Brower Oil & Gas			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			290	Ken		
			428	DANNY		
			402	Donnie		
			226	Carl		
CITY		STATE	ZIP CODE			

JOB TYPE LS HOLE SIZE 7 7/8 HOLE DEPTH 1340 CASING SIZE & WEIGHT 5 1/2 15.5 #
 CASING DEPTH 1324 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 31.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: est. circ. out of pit - Ran 2 sx gel/hulls ahead of 10 BBL
H₂O spacer - pumped 200 sx 4% gel, 2% calcium, 1 1/4 # F/S w/hulls @ 14 PP6 -
shut down - washed out lines + pump - dropped plug - displaced to
bottom + set shoe - shut, IN -
- circ. cmt. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		710.00
5406	41 m.	MILEAGE		96.35
5407	MIN	BULK TRK		225.00
5501C	4 HR	TRANSPORT		336.00
5502C	4 HR	80 VAC		312.00
1104	200 SX	CEMENT	*	1780.00
1118	10 SX	GEL	*	124.00
1102	5 SX	CALCIUM	*	178.50
1107	2 SX	FLO SEAL	*	80.00
1105	2 SX	HULLS	*	27.20
4406	1 ea.	5 1/2 Rubber plug	*	40.00
4157	1 ea.	5 1/2 float shoe	*	130.00
1123	4200 GAL	City H ₂ O	*	48.30
			* SALES TAX	127.62
ESTIMATED TOTAL				4214.97

AUTHORIZATION _____ TITLE 192085 DATE _____

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