KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33086
Name: Rolling Meadows Oil & Gas Dev LLC
Address: 15093 Co Rd 1077
City/State/Zip: Centerville, KS 66014
Purchaser: Plains Marketing
Operator Contact Person: Don Breuel
Phone: (913) 795-2986
Contractor: Name: Kimzey Drilling
License: 33030
Wellsite Geologist:

Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
XXXX Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

8/11/04	8/11/04	8/13/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23805-00-00
County: Linn
nwneNE SE Sec. 9 Twp. 21 S. R. 22 ☒ East ☐ West
170 feet from (S) N (circle one) Line of Section
1930 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BREUEL Well #: 25
Field Name: Centerville
Producing Formation: Squirrel
Elevation: Ground: 944 Kelly Bushing:
Total Depth: 600 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan P+A KJR 6/29/07
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel
Title: Owner Date: 11/23/04

Subscribed and sworn to before me this 23 day of Nov, 19 2004
NOTARY PUBLIC - State of Kansas
STACY L. OSHEL
Notary Public: My Appt. Exp.
Date Commission Expires: 2/5/05

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

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✓

Side Two

Operator Name: Rolling Meadows Oil & Gas Dev. LLC Lease Name: BREUEL Well #: 25

Sec. 9 Twp. 21 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes	No	Log Name	Formation (Top), Depth and Datum: Top / Sample Datum
Samples Sent to Geological Survey	☐ Yes	No		
Cores Taken	Yes	(No)		
Electric Log Run (Submit Copy)	Yes	No		

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	7"		20'	Portland	4	
Production	5 5/8	none					

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size	Set At	Packer At	Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method: Flowing Pumping Gas Lift Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval

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Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 08/11/04
End Date: 08/12/04

Dry Hole

Rolllng Meadows Oil & Gas Development LLC
15093 County Road 10777
Centerville, Ks.66014
Breuel #25 API#15-107-23805-00-00

Thickness of Strata	Strata Formation	Total Depth
2	soil	2
4	clay	6
11	shale	17
10	lime	27
6	shale	33
3	lime	36
30	shale	66
8	lime	74
7	shale	81
43	lime	124
9	shale	133
14	lime	147
5	shale	152
5	lime	157
4	shale	161
5	lime	166
169	shale	335
27	lime	362
52	shale	414
13	lime	427
13	shale	440
4	lime	444
30	shale	474
30	lime	504
10	shale	514
6	lime	520
28	shale	548
5	broken sand	553
16	shale	569T.D.

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Rlg aug 13-04

off Copy

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 55/8 hole to 569'. Cored from 548 to 569.

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 1233
LOCATION Ottawa
FOREMAN Bill Zabel

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-04	6946	Brewer # 25	9	21	22	Linn

CUSTOMER: Rolling Meadows oil+Gas
MAILING ADDRESS: 15093 County Road 1077
CITY: Centerville | STATE: Ks | ZIP CODE: 66014

TRUCK #	DRIVER	TRUCK #	DRIVER
164	Rick A		
369	Shane M.		
122	Joe P		
372	Bill Z.		

JOB TYPE Plug Abandon HOLE SIZE 5 5/8 HOLE DEPTH 569' CASING SIZE & WEIGHT NA
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Full.
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established Circulation & Mixed & Pumped 10sx 50/50 poz 6% Gel Displaced to 8BB' Pulled up to 435' Mixed & Pumped 10sx More Cement & Displaced to 425'. Pulled up to 250' Mixed & Pumped. 32 sx Cement to Surface. Pulled out Drill Steel & Topped off Hole. & Wash up & Wash out Drill Steel.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE Plug New Well.		710.00
5406	40 miles	MILEAGE Pump Truck Miles.		94.00
5407	1 min	Ton Miles Bulk Truck.		225.00
5502C	3 Hrs	80 Vac Water		234.00
1124	49 sx	50/50 Poz Mix.		338.10
1118	3 sx	Premium Gel		37.20
		Linn Co: 5.3%	SALES TAX	19.89
			ESTIMATED TOTAL	$1658.19

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AUTHORIZTION _____ TITLE 192045 DATE 8-13-04

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-107-23805-00-00
Spot: S2S2SWSE Sec/Twnshp/Rge: 9-21S-22E
170 feet from S Section Line, 1930 feet from E Section Line
Lease Name: BREUEL Well #: 25
County: LINN Total Vertical Depth: 569 feet

Operator License No.: 33086
Op Name: ROLLING MEADOWS OIL & GAS DEVE
Address: 15093 COUNTY ROAD #1077
CENTERVILLE, KS 66014

SURF Size: 7 feet: 20

Well Type: DH UIC Docket No: Date/Time to Plug: 08/13/2004 10:00 AM

Plug Co. License No.: 33030 Plug Co. Name: MARVIN T. KIMZEY DBA KIMZEY DRILLING

Proposal Rcvd. from: MARVIN T KIMZEY Company: MARVIN T. KIMZEY DBA KIMZEY Phone: (913) 757-4792

Proposed Plugging Method: 50 FT PLUG OF CEMENT AT 550 FT, 50 FT PLUG OF CEMENT AT 435 FT, FROM 250 FT TO SURFACE WITH CEMENT

Plugging Proposal Received By: TOM WELSH WitnessType: NONE

Date/Time Plugging Completed: 08/13/2004 11:30 AM KCC Agent: TOM WELSH

Actual Plugging Report:

10 SX CEMENT AT 550 FT, 10 SX CEMENT AT 435 FT, FROM 250 FT TO SURFACE WITH 29 SX CEMENT

Perfs:

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Remarks:

Plugged through: DP

District: 03

Signed _____
(TECHNICIAN)

Form CP-2/3

Dan S