

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
 September 1999  
 Form Must Be Typed

**ORIGINAL**

Operator: License # 30420  
 Name: V.J.I. Natural Resources Inc.  
 Address: 30-38 48th St.  
 City/State/Zip: Astoria, New York 11103  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jason Dinges  
 Phone: (785) 625-8360  
 Contractor: Name: Petromark  
 License: 33323  
 Wellsite Geologist: Robert Stolzle

KANSAS CORPORATION COMMISSION

NOV 05 2004

RECEIVED

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
4-23-04 5-03-04 5-31-04  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

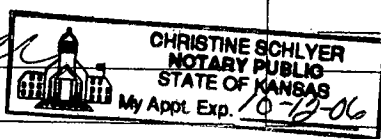
API No. 15 - 145-21491-00-00  
 County: Pawnee  
100'N- CNW NE Sec. 4 Twp. 23 S. R. 17  East  West  
550 feet from S /  (circle one) Line of Section  
1980 feet from W /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Alexander Well #: 3  
 Field Name: Garfield  
 Producing Formation: Mississippi  
 Elevation: Ground: 2052 Kelly Bushing: 2057  
 Total Depth: 4402 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 819 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT #1 KJR 6/29/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content 18,000 ppm Fluid volume 5090 bbls  
 Dewatering method used Evaporation  
**All Drilling Fluids hauled to reserve pit**  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges  
 Title: agent Date: 9-12-04  
 Subscribed and sworn to before me this 27 day of October  
2004  
 Notary Public: Christine Schlyer  
 Date Commission Expires: 10-12-06



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: V.J.I. Natural Resources Inc. Lease Name: Alexander Well #: 3

Sec. JANIS R 17  East  West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log  
 Micro Log  
 Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Sh.	3582	-1525
Lansing Gp.	3694	-1637
Base Ks. City Gp.	3976	-1919
Cherokee Sh.	4105	-2048
Conglomerate Ss.	4156	-2099
Miss. Osage Cht.	4182	-2125
Viola Fm.	4236	-2179
Simpson Fm.	4310	-2253
Arbuckle Fm.	4355	-2298
RTD	4402	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	814'	common	335	cement gel 236# Cal. Chl. 948# Fla 113# CFR36#
Production	7 7/8"	4 1/2"	10.5	4400	common	175	Salt 1296g gas BL106 Gilsonite 750# Mud Flush 500g

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4182-4186	500 MCA, Frac 30,000# sand	
4	4130-4134	500MCA	

TUBING RECORD Size 2 3/8" Set At 4350 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A		N/A		

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_



**COPY**

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>		9055000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601			404149	4/30/04	8264	4/23/04
KANSAS CORPORATION COMMISSION			<b>Service Description</b>			
NOV 05 2004 <b>RECEIVED</b>			Cement			
			<b>Lease</b>		<b>Well</b>	
			Alexander		3	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	G. Ronch	B. Drake	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$10.39	\$1,298.75 (T)
D201	A-CON BLEND (COMMON)	SK	210	\$13.08	\$2,746.80 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
C310	CALCIUM CHLORIDE	LBS	948	\$0.75	\$711.00 (T)
C194	CELLFLAKE	LB	79	\$2.00	\$158.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E107	CEMENT SERVICE CHARGE	SK	335	\$1.50	\$502.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	790	\$1.30	\$1,027.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.00	\$100.00
E701	BALL INJECTOR	EA	1	\$275.00	\$275.00

**Sub Total:** \$8,374.55  
**Discount:** \$2,112.39  
**Discount Sub Total:** \$6,262.16  
**Pawnee County & State Tax Rate: 6.30% Taxes:** \$253.61  
 (T) Taxable Item  
**Total:** \$6,515.77

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





# TREATMENT REPORT

Customer ID	Date
Customer <i>V.I.I. Natural Resources</i>	<i>4-23-04</i>
Lease <i>Alexander</i>	Lease No. <span style="float: right;">Well # <i>3</i></span>

Field Order # <i>6264</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>819</i>	County <i>Pawnee</i>	State <i>KS</i>
Type Job <i>8 5/8 S.P. New Well</i>			Formation	Legal Description <i>4-235-17W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Lead Cont.</i>	Acid <i>210 sk. A-Pon</i>		RATE	PRESS	ISIP
Depth <i>819</i>	Depth	From	To	Pre Pad <i>12.0#/gal 2.56ft.<sup>3</sup></i>	Max			5 Min.
Volume <i>52.5</i>	Volume	From	To	Pad <i>3% l.c., 2% cal set, 2% Marsalite, 1/4" Cell/Flake</i>	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac <i>Lead Cont. 125 sk. Common</i>	Avg			15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To	<i>15.0#/gal 1.36ft.<sup>3</sup></i>	HHP Used			Annulus Pressure
Plug Depth <i>777</i>	Packer Depth	From	To	Flush <i>2% gel, 3% l.c., 1/4" Cell/Flake</i>	Gas Volume			Total Load

Customer Representative <i>Galen Roach</i>	Station Manager <i>Dave Antry</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>105</i>	<i>26</i>	<i>81</i>	<i>76</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1320</i>					<i>On location - Safety Meeting</i>
<i>1500</i>					<i>Run Csg. - 19 jts. 8 5/8 23" - F.T.I.F.V. 1st jt.</i>
<i>1740</i>					<i>Csg. On Bottom</i>
<i>1759</i>					<i>Hook up to Csg. - Break Circ. w/Rig</i>
<i>1842</i>	<i>100</i>		<i>10</i>	<i>5</i>	<i>H2O Ahead</i>
<i>1844</i>	<i>125</i>		<i>92</i>	<i>5</i>	<i>Mix Lead @ 12.0#/gal</i>
<i>1900</i>	<i>125</i>		<i>37</i>	<i>5.5</i>	<i>Mix Tail @ 15.0#/gal</i>
<i>1908</i>					<i>Shut Down - Release Plug</i>
<i>1910</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1915</i>	<i>250</i>		<i>33</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>1919</i>	<i>250</i>		<i>50</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cont. To Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>



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**Invoice**

<b>Bill to:</b>		9055000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
VJI Natural Resources			405010	5/6/04	8268	5/3/04
c/o Jason Dinges		KANSAS CORPORATION C	<b>Service Description</b>			
1584 Smokey Hill River Rd.		NOV 05 2004	Cement			
Hays, KS 67601		RECEIVED	<b>Lease</b>		<b>Well</b>	
			Alexander		3	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	G. Roach	B. Drake	New Well		Net 30	

<u>ID</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	150	\$13.19	\$1,978.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	1296	\$0.25	\$324.00 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.50	\$162.00 (T)
C312	GAS BLOCK	LB	106	\$5.00	\$530.00 (T)
C321	GILSONITE	LB	750	\$0.60	\$450.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	4	\$67.00	\$268.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.00	\$100.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	408	\$1.30	\$530.40
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$8,530.40

**Discount:** \$2,126.34

**Discount Sub Total:** \$6,404.06

**Pawnee County & State Tax Rate: 6.30% Taxes:** \$258.28

(T) Taxable Item

**Total:** \$6,662.34

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			<b>FIELD ORDER 8268</b>	
Date <i>5-30-04</i>	Lease <i>Alexander</i>	Well # <i>3</i>	Legal <i>4-235-19W</i>		
Customer ID	County <i>Lawnce</i>	State <i>Ks.</i>	Station <i>Pratt</i>		
<i>V.I.I. Natural Resources</i>	Depth	Formation	Shoe Joint <i>40.55</i>		
	Casing <i>4 1/2</i>	Casing Depth	TD <i>4400</i>	Job Type <i>4 1/2 L.S. New Well</i>	
	Customer Representative <i>Galen Roach</i>	Treater <i>Bobby Drake</i>			

CHARGE

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by *X Galen Roach*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	150 sk.	AA-2 (Common)	-			
D203	25 sk.	60/40 P02 (Common)	-			
C195	113 lb.	FLA-322	-			
C221	896 lb.	Salt (Fine)	-			
C244	36 lb.	Cont. Friction Reducer	-			
C312	106 lb.	Gas Blok	-			
C321	750 lb.	Gybonite	-			
C221	400 lb.	Salt (Fine)	-			
C302	500 gal	Mud Flush	-			
F100	4 ea.	Turbolizer, 4 1/2	-			
F142	1 ea.	Top Rubber Cont. Plug, 4 1/2	-			
F190	1 ea.	Guide Shoe-Regular, 4 1/2	-			
F230	1 ea.	Flapper Type Insert Float Valve, 4 1/2	-			
E100	50 mi.	Heavy Vehical Mileage				
E101	50 mi.	Pickup Mileage				
E104	408 tm.	Bulk Delivery				
E107	175 sk.	Cont. Service Charge				
R209	1 ea.	Cont. Pump, 4001' to 4500'				
R701	1 ea.	Cont. Head Rental				
		Discounted Price		6404.06		



# TREATMENT REPORT

Customer ID		Date	
Customer <i>V.I.E. Natural Resources</i>		<i>5-3-04</i>	
Lease <i>Alexander</i>		Lease No.	Well # <i>3</i>

Field Order # <i>8268</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth	County <i>Rawnee</i>	State <i>Ks.</i>
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Type Job <i>4 1/2 L.S. New Well</i>	Formation	Legal Description <i>4-238-19W</i>
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>4 1/2</i>				<i>150 SK.</i>				
Depth <i>4400</i>	Depth	From	To	Pre Pad <i>15.0 gal</i>	<i>1.44573</i>	Max		5 Min.
Volume <i>70</i>	Volume	From	To	Pad <i>5% Gel, 25% F.R.</i>		Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac <i>18% FLA-322, 10% Salt</i>		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	<i>75% GasBlok</i>		HHP Used		Annulus Pressure
Plug Depth <i>4300</i>	Packer Depth	From	To	Flush <i>5% Wilsonite</i>		Gas Volume		Total Load

Customer Representative <i>Calvin Roach</i>	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>119</i>	<i>26</i>	<i>46</i>	<i>76</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1345</i>					<i>On Location - Safety Meeting</i>
<i>1645</i>					<i>Run Csg. - 6.5, Inserts on 1st Jt. - Cont. on 5, 6, 8, &amp; 25</i>
<del><i>1850</i></del>					<i>Csg. on Bottom</i>
<i>1900</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>1921</i>	<i>300</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>1922</i>	<i>350</i>		<i>20</i>	<i>5.0</i>	<i>Salt Flush</i>
<i>1926</i>	<i>350</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>1927</i>	<i>350</i>		<i>12</i>	<i>5.0</i>	<i>Mud-Flush</i>
<i>1929</i>	<i>350</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>1934</i>	<i>300</i>		<i>42</i>	<i>4.0</i>	<i>Mix Cont. @ 15.0 gal</i>
<i>1944</i>					<i>Clear Pump &amp; Lines - Release Plug</i>
<i>1949</i>	<i>100</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1956</i>	<i>300</i>		<i>50</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>2002</i>	<i>1500</i>		<i>70</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383