

RECEIVED

NOV 01 2004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834
Name: J.T.C. Oil, Inc.
Address: 5700 Broadmoor, Suite 211
City/State/Zip: Mission, Kansas 66202
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Town Oil Company, Inc.
License: 6142

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-9-04 8-11-04 9-30-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-24993-00-00
County: Franklin
- SW- NW- NW Sec. 32 Twp. 15 S. R. 21 East West
4125 feet from S / N (circle one) Line of Section
4785 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Moldenhauer Well #: 31
Field Name: Paola-Rantoul

Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 765' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42.1 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 42.1
feet depth to 0 w/ 6 sx cmt.

Drilling Fluid Management Plan Alt. #2 KGR 6/29/07
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used used on lease

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town

Title: Agent Date: 10-27-04

Subscribed and sworn to before me this 27th day of October, 2004.

Notary Public: Jacquelyn Cheek

Date Commission Expires: 9-12-2005
NOTARY PUBLIC State of Kansas
JACQUELYN CHEEK
My Appt. Exp. _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: J. T. O. Oil, Inc. Lease Name: Moldenhauer Well #: 31
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9	6 1/2		42.1	Portland	6	
Completion	5 5/8	2 7/8		752.5	Portland	105	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	710-722		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhf.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TOWN OIL COMPANY

"drilling and production"

Paula, Kansas 66071

913-204-2125

WELL: Moldenhauer #31

LEASE OWNER: J.T.C. Oil, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
4	soil	
19	clay	4
11	shale	23
12	limey shale	34
11	shale	46
6	lime Dk	57
3	sandy shale	63
15	lime	66
8	shale	81
9	lime	89
5	shale	98
20	lime	103
20	shale	123
7	sandy shale	143
13	shale	150
14	lime	163
12	shale	177
6	sandy shale	189
68	shale	195
28	lime	263
5	shale	291
8	lime	296
2	shale & slate	304
19	shale	306
3	lime	325
20	shale	328
2	lime	348
14	shale	350
9	lime	364
3	shale	373
14	lime	376
2	shale	390
5	slate & shale	392
22	lime	397
2	shale	419
4	slate	421
4	lime Dk	425
4	shale	429
6	lime	433
111	shale	439
2	slate	550
2	shale	552
6	lime	554
3	shale	560
2	slate	563
22	shale	565
		587

RECEIVED
NOV 01 2004
KCC WICHITA

TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: Moldenhauer #31

LEASE OWNER: JTC Oil, Inc.

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
6	lime	
2	slate	593
4	sandy shale	595
12	shale	599
11	lime	611
2	slate	622
8	shale	624
17	lime	632
18	shale	649
2	slate	667
10	shale	669
6	lime	679
18	shale	685
3	lime	703
4	shale	706
2	lime	710
Perf 10	sand	712
2/5'	lime	722
1. 3/5'	shale	722 2/5
1	sand	723
41	shale	724
		765 TD

RECEIVED
NOV 01 2004
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 1231
 LOCATION Ottawa
 FOREMAN Bill Zabel

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-04		Moldenhauer #31	32	15	21	FR
CUSTOMER J. T. E. Oil						
MAILING ADDRESS 5700 Broadmoor Suite 211						
CITY Mission						
STATE KS						
ZIP CODE 66202						
TRUCK #		DRIVER		TRUCK #		DRIVER
368		Rick A				
122		Shane M				
372		Bill Z				

DB TYPE Cement HOLE SIZE 5 7/8 HOLE DEPTH 762' CASING SIZE & WEIGHT 2 7/8"
 CASING DEPTH 752' DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation. Mixed & Pumped 250 gal
Followed by 1 gal Foamer in 10 BBL water. Mixed &
Pumped 118 sa (50/50 Pot Mix 5% Gel, 5% salt, 2% gel, 1/4 Flu-Seal),
Cement to surface. Flush Pump. Pump 2 1/2" Rubber Plug to TD.
Shut in Well @ 600 PSI. Clean up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Casing		710.00
5406	20 miles	MILEAGE Pump Truck Miles		47.00
5407	1 m.n.	Ten Miles. Bulk Trade.		225.00
1238	1 gal	Silt Suspender - Foamer		31.50
1107	1 sa	Celloflakes Flu-Seal.		40.00
1110	12 sa	Gilsonite.		244.20
1111	295 lbs.	Granulated Salt.		76.70
1118	4 sa	Premium Gel		49.60
1124	105 sa	50/50 Pot Mix.		724.50
4402	1	2 1/2" Rubber Plug		15.00
RECEIVED				
NOV 01 2004				
KCC WICHITA				
			SALES TAX	78.20
			ESTIMATED TOTAL	2241.70

AUTHORIZATION _____ TITLE 192743 DATE 8-11-04