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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834
Name: J.T.C. Oil, Inc.
Address: 5700 Broadmoor, Suite 211
City/State/Zip: Mission, Kansas 66202
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Town Oil Company, Inc.
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-12-04 8-17-04 9-30-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-24996-00-00
County: Franklin
C S/2-N2-NW Sec. 32 Twp. 15 S. R. 21 East West
4290 feet from S N (circle one) Line of Section
3960 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Moldenhauer Well #: W-12

Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 765' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 42'
feet depth to 0 w/ 6 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 6/29/07
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town

Title: Agent Date: 10-27-04

Subscribed and sworn to before me this 27th day of October

2004
Notary Public: Jacquelyn Cheek

Date Com. 9-12-2005
NOTARY PUBLIC - State of Kansas
JACQUELYN CHEEK
My Appt. Exp.

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: J.T.C. OIL, INC. Lease Name: Moldenhauer Well #: W-12
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings sel-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Sel (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9	6 1/4		42'	Portland	6	
Completion	5 5/8	2 7/8		749.7	Portland	92	50/50 Pos

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	2	723-727			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enht.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole
 Perf.
 Dually Comp.
 Commingled
 Other (Specify) _____

Production Interval

TOWN OIL COMPANY

"drilling and production"

Paula, Kansas (80)71

013204-2125

WELL: MOLDENHAUER W-12

LEASE OWNER: J.T.C. OIL, INC.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-4	soil	4
12	clay & gravel	16
46	shale	62
5	lime	67
4	shale	71
16	lime	87
8	shale & slate	95
10	lime	105
10	shale	115
13	lime	128
25	shale	153
12	sand	165
20	lime	185
80	shale	265
26	lime	291
1	slate	292
2	lime	294
6	shale	300
8	lime	308
19	dk shale	327
3	lime	330
21	shale	351
2	lime	353
15	shale	368
8	lime	376
3	shale	379
14	lime	393
2	shale	395
4	slate & shale	399
22	lime	421
3	shale	424
3	slate	427
4	lime	431
4	shale	435
6	lime	441
121	shale	562
2	slate	564
2	shale	566
6	lime	572
17	shale	589
6	lime	595
2	shale & slate	597
5	sandy shale	602
12	shale	614
9	lime	623
2	slate	625
10	shale	635

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TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: MOLDENHAUER W-12

LEASE OWNER: J.T.C. OIL, INC.

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
5	lime	640
3	slate	643
2	lime	645
24	shale	669
2	slate	671
10	shale	681
6	lime	687
14	shale	701
5	slate	706
6	lime	712
3	shale	715
3	sand	718
1	lime	719
perf 4	sand	723
perf 1	lime	724
perf 3	sand	727
2	broken sand	729
36	shale	765 TD

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1247
 LOCATION O+1 area
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-17-04	4015	Muldenbauer # W-12	32	15	21	FR
CUSTOMER J.T.C. O:1			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 5700 Broadmoor Ste 211			326 A Mader			
CITY STATE ZIP CODE Mission KS 66202			164 B Zabel			
			122 H Bechtel			

JOB TYPE plug HOLE SIZE 5 7/8 HOLE DEPTH 765 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 749 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 43 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Established rate. Mixed & pumped 200 gal in flush water followed by 1 gal foamier with 10 bbl water. Mixed & pumped 101 sx 50/50 po2, 6# gilsonite, 5% salt, 2% gel, 1/4# flo seal circulated cement to surface. Flashed pump. Pumped a 1/2 rubber plug to TD of casing. Well held 350 PSI for 30 min. MFT Frank Guillebaile was present. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement casing		710.00
5402	749'	MILEAGE casing footage		116.00
5406	20	pump truck miles		47.00
5407	minimum	ton mileage		225.00
1233	1 gal	foamier		31.30
1107	1 sx	flo seal		40.00
1113	4	premium gel		49.60
1110	10 sx	gilsonite		203.50
1111	253 #	granulated salt		657.10
1124	92	50/50 po2		634.59
1402	1	2 7/8 rubber plug		15.00
5502	—	80 val supplied		—
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KCC WICHITA			6.8%	SALES TAX
				ESTIMATED TOTAL
				2090.17

AUTHORIZATION _____ TITLE 10219A DATE 8-17-04