

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834
Name: J.T.C. Oil, Inc.
Address: 5700 Broadmoor, Suite 211
City/State/Zip: Mission, Kansas 66202
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Town Oil Company, Inc.
License: 6142

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-20-04 9-2-04 9-30-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-24995-00-00
County: Franklin
SE SE NW NW Sec. 32 Twp. 15 S. R. 21 East West
4290 feet from (S) N (circle one) Line of Section
4290 feet from (E) W (circle one) Line of Section

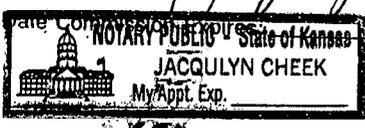
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Moldenhauer Well #: W-11
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 782' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to 0 w/ 6 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 6/29/07
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used _____ used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
Title: Agent Date: 10-27-04
Subscribed and sworn to before me this 27th day of October
2004
Notary Public: Jacquelyn Cheek
9-12-2005



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KCC WICHITA

TOWN OIL COMPANY

"Drilling and Production"

Wichita, Kansas 66101

913-294-2125

WELL: MOLDENHAUER W-11

LEASE OWNER: J.T.C. OIL, INC.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-2	soil	
21	clay	2
40	shale	23
5	lime	63
2	shale	68
18	lime	70
8	shale & slate	88
10	lime	96
4	shale	106
19	lime	110
26	shale	129
12	sand	155
20	lime	167
79	shale	187
26	lime	266
1	slate	292
2	lime	293
7	lime	295
7	lime	302
20	shale	309
2	lime	329
20	shale	331
3	lime	351
15	shale	354
8	lime	369
2	shale	377
17	lime	379
3	shale	396
3	slate & shale	399
21	lime	402
4	slate & shale	423
5	lime	427
4	shale	432
7	lime	436
121	shale	443
2	slate	564
2	shale	566
2	sandy shale	568
2	shale	570
5	lime	572
13	shale	577
6	lime	590
3	shale & slate	596
4	sandy shale	599
12	shale	603
9	lime	615
2	slate	624
		626

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TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: MOLDENHAUER W-11

LEASE OWNER: J.T.C. OIL, INC.

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
10	shale	636
5	lime	641
2	slate	643
2	lime	645
25	shale	670
2	slate	672
10	shale	672
6	lime	682
14	shale	688
3	slate	702
4	lime	705
4	shale	709
3	sand broken	713
2	sandy lime	716
Perf 5	sand	718
7	sandy shale	723
52	shale	730
		782 TD

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