KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

33086	API No. 15 - 107-23, 797
Operator: License # 33086	1 · · · · · · · · · · · · · · · · · · ·
Name: Rolling Meadows Oil & Gas Dev LLC 15093 Co Rd 1077	
Address: Centerville, KS 66014	C-SW-SE Sec. 9 Twp. 21 S. R. 22 East West
UIV/State/ZID.	660 feet from S N (circle one) Line of Section
Plains Marketing Purchaser:	feet from (E) W (circle one) Line of Section
Don Breuel Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: 913 795-2986	(circle one) NE SE NW SW
Contractor: Name: Kimzey Drilling	Lease Name: BREUEL Well #: 504
License: 33030	Field Name: Centerville
Wellsite Geologist:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 988 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 605. Plug Back Total Depth:
T Abd	Amount of Surface Pipe Set and Cemented atFeet
•	Multiple Stage Cementing Collar Used? Yes No
Gas _X ENHR SIGW	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows:	feet depth to sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan ALT#2 KJR 6/29/
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No. E-28, 323	· ·
	Lease Name: License No.:
8/6/04 8/10/04 8/10/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
•	
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline low TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	
All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	gulate the oil and gas industry have been fully complied with and the statements
nerein are compete and surface to the	KCC Office Use ONLY
Signature:	MCC Office as a Outri
Title: 06000 Date: 11/23/0	Letter of Confidentiality Attached
\sim \sim \sim \sim	2004 If Denied, Yes Date:
Subscribed and sworn to before me this 3 day of 100 lb.	Wireline Log Received
NOTARY PUBLIC - State of Kanse	Geologist Report Received
STACY L. OSHEL Notary Public: My Appt App.	Vem uic Distribution RECEIVED
Charles The	MOV 2 a and
Date Commission Expires:	100 5 3 500¢
2/5/05	NOV 2 9 2004 KCC WICHITA
	- 11/

NSTRUCTIONS: Show ested, time tool open an emperature, fluid recove Electric Wireline Logs su	d closed, flowing a ry, and flow rates	and shut-in If gas to su	pressures, v rface test, al	whether shu long with fin	ıt-in press	ure reached	static level, hydrost	atic pressure	s, bottom	hole
Orill Stem Tests Taken (Attach Additional Shee	ets)	Yes	No		Log	Formation	on (Top), Depth and	d Datum	S	ample
Samples Sent to Geologi	•	Yes	No		Name			Тор	D	atum
Cores Taken		XX _{Yes}	No							
Electric Log Run (Submit Copy)		Yes	No							
ist All E. Logs Run:							,	•		
				·						٠.
14.19.			CASING	RECORD	New	Used				
		Report a	•			nediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	10 1/4	6"				20'	Portland	4		
Production	5 5/8	2	7/8			600	Portland	83		
	-		ADDITIONAL	CEMENTIN	IG / SQUE	EZE RECORI			}	
Purpose: Perforate	Depth Top Bottom		e of Cement #Sacks Used					rcent Additives	1	
Protect Casing Plug Back TD Plug Off Zone										
								-,-		
Shots Per Foot	PERFORATION Specify F	N RECORD cotage of Ea	- Bridge Plug ch Interval Per	gs Set/Type forated			acture, Shot, Cement amount and Kind of Mat		rd	Depth
2	perf 53	2 - 55	2					-		,,
										· .
			<u></u>							
	·····									
TUBING RECORD	Size 1	Set At 5	85	Packer A	t	Liner Run	Yes No			
Date of First, Resumed Pro	oduction, SWD or En	hr. F	Producing Meti	hod	Flowing	Pump	ing Gas Lift	Oth	er (Explain,)
Estimated Production Per 24 Hours	. Oil E	Bbls.	Gas	Mcf	Water		Bbls. G	as-Oil Ratio	<u></u>	Gravity
Disposition of Gas	METHOD OF C	OMPLETION	· · · · · · · · · · · · · · · · · · ·			Production Inte	erval	p-)	
Vented Sold	Used on Lease		Open Hole	Perf.	. Du	ally Comp.	Commingled	<u> </u>	RECE	IVED

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 08/06/04 End Date: 08/10/04

Rolling Meadows Oil & Gas Development LLC 15093 County Road 1077 Centerville, Ks.66014 Breuel #504 API#15-107-23797-00-00

Thickness of Strata	Strata Formation	Total Depth
2	soil	<u>10tal Deptil</u> 2
10	clay	12
12	lime	24
22	shale	46
7	lime	53
7	shale	60
43	lime	103
7	shale	110
18	lime	128
6	shale	134
5	lime	139
4	shale	143
.5	lime	148
169	shale	317
27	lime	344
52	shale	396
13	lime	409
12	shale	421
4	lime	425
29	shale	454
31	lime	485
9	shale	494
6	lime	500
19	shale	519
7	broken sand no show	526
10	oil sand	536
20	good oil sand	556
14	shale dark	570
2	lime	572
28	shale	600T.D.
	J. 1310	000 i.D.

Perf - 532 to 552

Drilled 10 1/4ft. hole set 20' of 6" surface w/6 sacks of cement. Drilled 5 5/8 hole to 600'and ran 599.80' of 2 7/8 pipe.

RECEIVED NOV 2 9 2004 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	IBER	1230	_
LOCATION_	0140	wa.	
FOREMAN	RUI	2 atacl	_

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL N	AME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-04	6946	Breue	/ #	504	9	21	22	Linn co.
CUSTOMER								4 1
RUL	ling Mle	adows o	:14Gas		TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS .				368	RICKA		
1509	3 Cou.	ty Road 1	770		369	ShuneM		
CITY .	E	STATE ZI	P CODE		195	JOE P.		
Center	ruille	K5 6	6014					
JOB TYPE CC	next casia	HOLE SIZE	548	HOLE DEPTH	6051	CASING SIZE & WI	<u> і</u> внт <u>2</u>	7/8
CASING DEPTH		DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	т	SLURRY VOL	<u> </u>	WATER gal/s	k	CEMENT LEFT in C	CASING	
DISPLACEMENT	3.5BBL	DISPLACEMENT P	ر Si <u>Sن که S</u>	MIX PSI	· · · · · · · · · · · · · · · · · · ·	RATE5B	PM	
REMARKS:	Establish	ed circ	ulatio	n 12:	ard & F	umped &	2 sx Ge	1 Follow
By	5 BBL	Clean a	later.	Mila	ed + Pa	mord 8	350 00	WC, /4 FI
Cene	nt To S	surface.	Flu	,		Pumpe		Rubber
Plu	5 to	TD. SL	ntin	Well	a Soups	J. Was	hup.	
						E + '		<u> </u>
	•	and the second	e,	*				-
						•		

	· · · · · · · · · · · · · · · · · · ·		2	
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE CEMENT Casing	-2	710.00
5406	40 miles	MILEAGE Pump Truck Miles.		94.00
55020	2 1/2 N/s.	80 Vac Water		195,00
5407	1 min.	TOM Miles Bulk Truck.		225.00
				1 4 2 4
1118	2525	Bremum Gel	•	2489
4402	1	21/2 Rubber Plug		15.00
1107	1 50	Celloflakes Flo-Seal		40.00
1126	83 SK	owe		983.55
•		RECEIVI		
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	<u> </u>	NOV 2 9 20	04	
		KCC WICH		
		WICH	IIA	
		<u></u>	-	
	<u> </u>		•	
	• .	Linn co. 5.3%	SALES TAX	56.84
	•	*	ESTIMATED of	/ _ / AL. =

AUTHORIZTION

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chem-coical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
 - (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS_warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE, CARES NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any, cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly, limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNI-EY. AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

8-10-64