

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER ¹⁵ 015-22,671-00-00 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR BULLSEYE PETROLEUM, INC. OPERATOR'S LICENSE NO. 9913

ADDRESS 15820 Plymouth, Box 781925-Wichita, Ks. PHONE # (316) 733-5280

LEASE (FARM) HOOPER WELL NO. 3 WELL LOCATION NW SE NW NE4 COUNTY Butler

SEC. 9 TWP. 28S RGE. 3 (E) or (XX) TOTAL DEPTH 3125' PLUG BACK TD 3114

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 8 5/8" SET AT 214' KB CEMENTED WITH 150 (3%cc) SACKS

CASING SIZE 4 1/2" SET AT 3120 KB CEMENTED WITH 50 (60/40) SACKS

PERFORATED AT 3081-83'

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Plug back perforation at 3081-83 with 75 ft. of sand/ gravel, spot 5 sacks cement of top. Shoot and pull casing. Build 50 ft. plug from 300' to 250', bail down well and cement to surface with plugging cement slurry. *
(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Thereafter plugging approval with scheduling from District #2 office. *

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: _____

William Ash PHONE # (316) 733-5280

ADDRESS 15820 Plymouth-Box 781925, Wichita, Kansas 67278

PLUGGING CONTRACTOR McPherson Drilling Co. LICENSE NO. 5495

ADDRESS RR 2-Box 168 D, Augusta, Ks. 67010 PHONE # (316) 775-3078/777-4568

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: William Ash
(Operator or Agent)

DATE: June 5, 1991

(2)

10/19/91

RECEIVED
STATE CORPORATION COMMISSION
JUN 6 1991

DIVISION
Wichita, Kansas
6/6/91

Reynolds Drilling Co., Inc. DATE 1/14/25
 COMPANY Ash oil LEASE Hopper WELL NO. 3 RIG NO. 103
 COUNTY Butler STATE Kansas WORK ORDER #

FROM	TO	FORMATION	CASING RECORD	NAME	HRS.
93	9.12	Surface Hole 12 1/4	Size Depth Cem. w/ Plug Job Complete	Dr. Dean Fry Mark Moss Lesse Bailey Frank Fry	1 1 1 1

TOTAL FT. _____ HRS. ON BOTTOM _____ COMPANY TIME _____ HOURS _____

MUD RECORD				BIT RECORD			DRILL STEM TEST No.	
Hulls		Cello Seal	Weight	No.		From	To	
Gel	5	Dicks Seal	Visc.	Serial		Open		
Fiber		Lime	Wtr. Loss C. C.	Hrs. Run		Recovered		
Soda Ash			Wall Cake	Hrs. Lost				
Caustic			JET PITS @	Hrs. Run				
Tannathin			SLM @					

REMARKS: JUN 06 1951

FROM	TO	FORMATION	CASING RECORD	NAME	HRS.
212	219	Surface 12 1/4 Ticket 7219	Size 8 5/8 Depth 209 Cem. w/ 150 slk 3/4" @ Plug 200 Job Complete 9:10 AM	Dr. DAVID McDade LARRY Crawford John C. Elam RAY SOZSZOREK	3 8 8 8

TOTAL FT. 7 HRS. ON BOTTOM _____ COMPANY TIME _____ HOURS _____

MUD RECORD				BIT RECORD			DRILL STEM TEST No.	
Hulls		Cello Seal	Weight	No.		From	To	
Gel		Dicks Seal	Visc.	Serial		Open		
Fiber		Lime	Wtr. Loss C. C.	Hrs. Run		Recovered		
Soda Ash			Wall Cake	Hrs. Lost				
Caustic			JET PITS @	Hrs. Run				
Tannathin			SLM @					

REMARKS: Run 214' 8 5/8" - See Rig - Nipple up - W.O.C.

Ex. 1 2.5" @ 35'

FROM	TO	FORMATION	CASING RECORD	NAME	HRS.
219	342	SHALE + LIME	Size Depth Cem. w/ Plug Job Complete	Dr. Frank SANG HARRIAN BRIDGES LARRY GILDHOUSE John BURNS	8 8 8 8

TOTAL FT. 123 HRS. ON BOTTOM 3 3/4 COMPANY TIME _____ HOURS _____

MUD RECORD				BIT RECORD			DRILL STEM TEST No.	
Hulls		Cello Seal	Weight	No.	1	From	To	
Gel		Dicks Seal	Visc. WATER	Serial	FF 804	Open		
Fiber		Lime	Wtr. Loss C. C.	Hrs. Run	3 3/4	Recovered		
Soda Ash			Wall Cake	Hrs. Lost	4 1/4			
Caustic			JET PITS @	Hrs. Run	3 3/4			
Tannathin			SLM @					

REMARKS: 3:00-5:15: RUN COLLARS IN-TRACEMENT W/O DRILL 40 FT.
 CEMENT 5:15-11:00 DRILL W/ 1 hr. WORK ON GORSENECK
 f. 1 hr. CONN

Reynolds Drilling Co., Inc. DATE 1/24/55
 COMPANY Ashoil LEASE Hopper WELL NO. 3 RIG NO. 103
 COUNTY Butler STATE Kansas WORK ORDER #

FROM	TO	FORMATION	CASING RECORD	NAME	HRS.
	3125	TD	Size Wt. Depth Cem. w/ Plug Job Complete	Drir. Dean Fry Mark Moore Frank Fry Leslie Bailey	

TOTAL FT.		HRS. ON BOTTOM		COMPANY TIME		HOURS	
MUD RECORD				BIT RECORD		DRILL STEM TEST No.	
Hulls	Cello Seal	Weight	No.	4 U33H	From	To	
Gel	Dicks Seal	Visc.	Serial	EM 659	Open	Recovered	
Fiber	Lime	Wtr. Loss C. C.	Hrs. Run	0	I. B. H. P. F. B. H. P.		
Soda Ash		Wall Cake	Hrs. Lost	7	I. F. P. F. F. P.		
Caustic		JET PITS @	Hrs. Run	19 1/2			
Tannathin		SLM @					

REMARKS: Log finish 3:35 Am. went back in hole on 130 @ 5 1/2 in 1 hr.

FROM	TO	FORMATION	CASING RECORD	NAME	HRS.
	3125	T.D.	Size 1 1/2 Wt. Depth 3120 Cem. w/ 5/8 sk 5/16 Plug 3009 Job Complete	Drir. David McDade LARRY Crawford RAY SZORSZOREK John C. Elam	

TOTAL FT.		HRS. ON BOTTOM		COMPANY TIME		HOURS	
MUD RECORD				BIT RECORD		DRILL STEM TEST No.	
Hulls	Cello Seal	Weight	No.		From	To	
Gel	Dicks Seal	Visc.	Serial		Open	Recovered	
Fiber	Lime	Wtr. Loss C. C.	Hrs. Run		I. B. H. P. F. B. H. P.		
Soda Ash		Wall Cake	Hrs. Lost		I. F. P. F. F. P.		
Caustic		JET PITS @	Hrs. Run				
Tannathin		SLM @					

REMARKS: Pipe layed down @ 9:55 - Run 3120' 4 1/2 Casing on Bottom @ 1:40 wait on cement
 WORK 1 1/2 tearing swivel down

FROM	TO	FORMATION	CASING RECORD	NAME	HRS.
		Release Rig 4:00 PM tick 4182	Size Wt. Depth Cem. w/ Plug Job Complete	Drir. Frank SANG Harlan Bridges John Burns	

TOTAL FT.		HRS. ON BOTTOM		COMPANY TIME		HOURS	
MUD RECORD				BIT RECORD		DRILL STEM TEST No.	
Hulls	Cello Seal	Weight	No.		From	To	
Gel	Dicks Seal	Visc.	Serial		Open	Recovered	
Fiber	Lime	Wtr. Loss C. C.	Hrs. Run		I. B. H. P. F. B. H. P.		
Soda Ash		Wall Cake	Hrs. Lost		I. F. P. F. F. P.		
Caustic		JET PITS @	Hrs. Run				
Tannathin		SLM @					

REMARKS: CEMENT 4 1/2 STRIP OUT RIG

N
INDUSTRIES

McCullough
Petro-Log

Radiation Guard Log

COMPANY WILEY ASH SR.

RECEIVED
STATE CORPORATION COMMISSION

WELL HOOPER C-J #3

JUN 06 1991

FIELD

CONSERVATION DIVISION
Wichita, Kansas
STATE KANSAS

COUNTY BUTLER

Location 770' F.N.I.
780' F.W.I.
NE/4
Sec. 9 Twp. 28S Rge. 3E

Other Services:

CDI

Permanent Datum: GROUND LEVEL Elev. 1316
Log Measured From K.B. 5 Ft. Above Perm. Datum
Drilling Measured From KELLY BUSHING

Elev.: K.B. 1316
D.F.
G.L. 1316

Date	1-23-85					
Run No.	ONE					
Depth—Driller	3125					
Depth—Logger	3120					
Btm. Log Inter.	3119					
Top Log Inter.	SURF.					
Casing—Driller	8 5/8	●	●	●	●	●
Casing—Logger						
Bit Size	7 7/8					
Type Fluid in Hole	CHEMICAL MUD					
Dens. Visc.	9.5	48				
pH Fluid Loss	9.0	12 ml		ml		ml
Source of Sample	FLOWLINE					
R ₁₀ @ Meas. Temp.	1.1	● 64°F	●	●	●	●
R ₁₅ @ Meas. Temp.	.83	● 64°F	●	●	●	●
R ₂₀ @ Meas. Temp.	1.7	● 64°F	●	●	●	●
Source: R ₁₀ R ₁₅ R ₂₀	CHARTS					
R ₁₀ @ BHT	.7	● 108°F	●	●	●	●
Time Since Circ.	3 HOURS					
Max. Rec. Temp.	108°F					
Equip. Location	8416 G.B.					
Recorded By	RON LEWIS					
Witnessed By	MR. BRUCE ARD					

Joan Finney
Governor

Jim Robinson
Chairman

Keith R. Henley
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian J. Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

June 7, 1991

Bullseye Petroleum, Inc.
15820 Plymouth, Box 781925
Wichita, KS 67278

Hooper 3
API 15-015-22,671
APX NW SE NE
Sec. 09-28-03E
Butler County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #2 202 W. First, Suite 304
Wichita, KS 67202
(316) 263-8809

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238