

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION

FORM CP-1
Rev. 2/89

RECEIVED 200 Colorado Derby Building
STATE CORPORATION COMMISSION
Wichita, Kansas 67202

15-015-22587-00-01

3/21/90
MAR 21 1990
WELL PLUGGING APPLICATION FORM
(File One Copy)

CONSERVATION DIVISION 15-015-22,587

API NUMBER 15-22,587 (E24,859) (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR BULLSEYE PETROLEUM, INC. OPERATOR'S LICENSE NO. 9913 10/90
67278

ADDRESS 15820 Plymouth, Box 781925 Wichita, Ks. PHONE # (316) 733-5280

LEASE (FARM) C-J Hooper KCC ZAP ~~HOOPER C-J~~ WELL NO. 1 WELL LOCATION C NE/4 COUNTY Butler

SEC. 9 TWP. 28 S RGE. 3 (E) or (W) TOTAL DEPTH 3118 PLUG BACK TD _____

Check One:

OIL WELL _____ GAS WELL _____ D & A _____ SWD or INJ WELL x DOCKET NO. E-24,859

SURFACE CASING SIZE 212' SET AT 216' CEMENTED WITH 145 SACKS

CASING SIZE 5 1/2" SET AT 3114' CEMENTED WITH 175 SACKS

PERFORATED AT 3084 to 3087'

CONDITION OF WELL: GOOD X POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING Plug back perforations at 3084 to 3087 with rock
plug, 5 sacks cement. Rock plug at 250'ft., bail down, cement to surface.

There is no rathole or mousehole to plug.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN As soon as approved or thereafter.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bullseye Petroleum, Inc./William Ash PHONE # (316) 733-5280

ADDRESS 15820 Plymouth, P.O. Box 781925 - Wichita, Ks. 67278

PLUGGING CONTRACTOR Pluggers, Inc. LICENSE NO. Wa 3909 9/90

ADDRESS Wichita, Kansas PHONE # (316) 688-0195

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: William Ash
(Operator or Agent)

DATE: 3-19-90

2

Operator Name Wiley R. Ash, Sr. Lease Name Carl Hopper Well # 1

Sec. 9 Twp. 28S Rge. 3 East West County Butler

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 - 2496-2530 - 30-30-30-30 Static - Yes
 IFP 38-28# - FFP 38-38#
 ICIP 318# - FCIP 463#
 BHT 98 F - Rec. M/NS

DST #2 - 2996-3087 - 30-30-15-15 Static - Yes
 IFP 67-67# - FFP 125-86#
 ICIP 135# - FCIP 115#
 BHT 105 F - Rec. M/NS

DST #3 - 3069-3100 - 60-30-90-30 Static - Yes
 IFP 125-366# - FFP 489-694#
 ICIP 1079# - FCIP 1070#
 BHT 112 F - Rec. 248' GIP, 1860' CGO

Formation Description		
Name	Top	Bottom
Kansas City	-1033	-1217
Mississippi	-1537	-1690
Kinderhook	-1690	-1702
Simpson	-1760	-1773

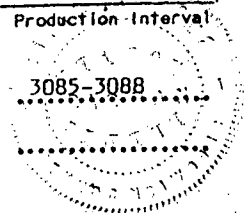
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 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/2"	8 5/8" 5 1/2"	24# 14#	216' 3114'	Common 60-40 Pox Mix	145 175	Sax. Ca. Chloride
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3085-3088			Natural			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
9-11-84		2 3/8"	3090				
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
478bbls			MCF	36 Bbls		45	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed Comingled





Kansas Corporation Commission

MIKE HAYDEN
KEITH R. HENLEY
RICH KOWALEWSKI
MARGALEE WRIGHT
JUDITH McCONNELL
FRANK A. CARO, JR.

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1288
(316) 263-3238

THIS NOTICE

SEP 18 1990

EXPIRES

June 18, 1990

NOTICE OF RECEIPT OF
WELL PLUGGING APPLICATION

Bullseye Petroleum, Inc.
15820 Plymouth, Box 781925
Wichita, KS 67278

Hooper C-J 1
C NE/4
Sec. 09-28-03E
Butler County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist Albrecht
Director

District: #2 202 W. First, Suite 304

Wichita, KS 67202

(316) 263-8809