

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

Please TYPE Form and File ONE Copy

API # 15-22638-00-00 <sup>01522638-00-00 K cap</sup> ~~128538-00-00~~ (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 1-4-85 Spud

Well Operator: TE-PE OIL & GAS KCC License #: 5920

Address: P. O. BOX 522 (Owner / Company Name) City: CANTON (Operator's)

State: KANSAS Zip Code: 67428 Contact Phone: ( 620 ) 628 - 4428

Lease: LIGGETT JOHN "B" Well #: 3 Sec. 05 Twp. 23 S. R. 04  East  West

C - W/2 - SE - SE Spot Location / QQQQ County: MARTON Butler

702 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1023 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # D-26,226  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 10 3/4 Set at: 208 Cemented with: 165 Sacks

Production Casing Size: 7 Set at: 2618 Cemented with: 125 Sacks

List (ALL) Perforations and Bridgeplug Sets: OPEN HOLE 2618 - 2790

Elevation: 1410 ( G.L. /  K.B.) T.D.: 2790 PBDT: N/A Anhydrite Depth: \_\_\_\_\_ (Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the Rules & Regulations of the KCC

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

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SEP 28 2007

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Terry P. Bandy

Phone: ( 620 ) 628 - 4428

Address: P.O. BOX 522 City / State: CANTON, KANSAS 67428

Plugging Contractor: CYCLONE WELL SERVICE, INC. KCC License #: 3038  
(Company Name) (Contractor's)

Address: P.O. BOX 522, CANTON, KANSAS 67428 Phone: ( 620 ) 628 - 4428

Proposed Date and Hour of Plugging (if known?): 10-15-07

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/27/07 Authorized Operator / Agent: Cynthia H. Buecke, Sec.  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DRILLING REPORT

Present SWA

#3 JOHN LIGGETT "B"  
 702' FSL 1023' FEL  
 SE 1/4 Sec. 5, T23S, R4E  
 Butler County, Kansas

EDCO Drilling Company - Rig #7  
 Phone: 316-321-0703  
 API #015-22,638  
 K.B. 1410' G.L. 1405'

11/05/84		Staked Location
1/04/85	10:00 a.m.	Moved onto Location. Set 208' 10 3/4" surface with 165 sks cmt.
1/07/85	7:00 a.m.	Drilling at 1674'
		Lansing 1830' (- 420)
1/08/85	7:00 a.m.	Drilling at 2114'
	10:30 a.m.	Drilling at 2197'
		Stark 2154' (- 744)
		Hush 2183' (- 773)
		B/KC 2212' (- 802)
		Marmaton 2256' (- 846)
		Conglomerate 2388' (- 978)
		Kinderhook 2396' (- 986)
		Hunton 2463' (-1053)
1/09/85	9:00 a.m.	Coming out of hole for DST #1 DST #1 2459' - 2466', 30-30-30-30 First Open-weak blow turning into very weak blow. Second Open-weak blow, flushed tool-weak blow throughout. Rec. 30' mud with oil spots on top of tool. Shut-in Pressure 840-840. Flow Pressure 22-15, 22-30. Hydrostatic Pressure 1196-1196. Viola 2538' (-1128) Simpson Sand 2550' (-1140) Arbuckle 2618' (-1208)
1/10/85	7:00 a.m.	Drilling at 2608'
	9:00 a.m.	Preparing to run casing
1/11/85		Pipe was set at 2618' with 125 sx common cement. Pumped plug down at 2615'. Used 3 centralizers and 6 scratchers.
	10:36 a.m.	Plug Down

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CONSERVATION DIVISION  
 WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

•BANDY, TERRY P. DBA TE-PE OIL & GAS  
PO BOX 522  
CANTON, KS 67428-0522

October 08, 2007

Re: JOHN LIGGETT #B-3  
API 15-015-22638-00-00  
5-23S-4E, 102 FSL 1023 FEL  
BUTLER COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after April 5, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000