KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Bear Petroleum, Inc.	KCC License #: 4419			
(Ourner (Company Name)		City: Haysville		
	Zip Code: 67060	Contact Phone: (316)	524 - 122	5
	Well #: 3			
- C - SE - SW		inty: Kingman	O. 11	Lust [v] Wood
Feet (in exact lootage) From	North / ✓ South (from ne. ✓ East / West (from ne.			
KC of 3.			Section (Not Leas	e Linej
Check One: Oil Well Gas Well	7-, -	Water Supply Well		
SWD Docket # 15082				
•	Set at:			
Surface Casing Size: 10 3/4"	Set at:	Cemented with: 22	5	Sacks
Production Casing Size: 7"	Set at: <u>4247'</u>	Cemented with: 13	5	Sacks
List (ALL) Perforations and Bridgeplug Sets: PE	BTD 2810, Heebner 2746-70	•		
1504	1247			
Elevation: (G.L. / V.K.B.) T.D.: 42	247 PBTD: _4247	Anhydrite Depth: UNKNOWN	(Stone Corral Format	ion)
Condition of Well:	or Casing Leak	Junk in Hole		on)
Condition of Well:	or Casing Leak	Junk in Hole		on)
Condition of Well:	or Casing Leak	Junk in Hole		:
Condition of Well:	or Casing Leak	Junk in Hole	ons of the KCC	RECEIVED
Condition of Well:	or Casing Leak age if additional space is needed): Acc	Junk in Hole cording to the rules and regulati	ons of the KCC	RECEIVED CORPORATION COM
Proposed Method of Plugging (attach a separate parate para	or Casing Leak	Junk in Hole cording to the rules and regulati	ons of the KCC	RECEIVED
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Proposed Method of Plugging (attach a separate parameter) s Well Log attached to this application as required finot explain why?	Casing Leak age if additional space is needed): According Accord	Junk in Hole cording to the rules and regulation to the rules are rules and regulation to the rules are rules and regulation to the rules are rules and rules are rules are rules and rules are rules are rules and rules are ru	KANSA	RECEIVED SCORPORATION COMMUNICATION 1 0 2008 CONSERVATION DIVISION WICHITA, KS
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Proposed Method of Plugging (attach a separate proposed Method of Plugging attached to this application as required from explain why? Plugging of this Well will be done in accordance authorized Bear Petroleum, Inc. Address: P.O. Box 438 Plugging Contractor: unknown Quality Address: P.O. Box 432 Russell Method of Plugging Contractor: Method of Plugging Contractor	Casing Leak age if additional space is needed): According to the According According to the According to th	Junk in Hole cording to the rules and regulations of the rules and regulations. Phone: (316) 524	KANSA State Corporation 1225 67060	RECEIVED CORPORATION COMM JAN 1 0 2008 CONSERVATION DIVISION WICHITA, KS In Commission.
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well file

COMPANY REMARKS		WRS COMPLETION REPORT SEC 4 TWP 27S RGE 6W
,		PI# 15-T-0019 07/01/91 SEC 1 111 278 NOE 1
		KANS KINGMAN * 660FSL 3300FEL SEC C SE SW
·		BEAR PET D X D WELL CLASS INIT FIN
		KING LEASE DAME
		1504KB 1499GR VARNER NE OPER ELEV API 15-095-20161-0001
		04/09/1991 04/11/1991 WO-UNIT RECOMPL D&AW
		ARBUCKLE NOT RPTD
		PROJ. DEPTH PROJ. FORM CONTRACTOR OTD 4450 FM/TD ARBUCKLE
and the growing and the second	ميدنيد، د يب حد د د د. ا	DRILLERS =T.D. LOG= T.D. PLUG-BACK-TD OLD =T.D. FORM J.D. LOCATION DESCRIPTION
<u></u>		VARNER NE FLD(VIOLA/MISS)
	•	TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB
		LOG HEEBNER 2746 -1242 2770 -1266 LOG DOUGLAS 2774 -1270 2844 -1340 SUBSEA MEASUREMENTS FROM KB
	•	PRODUCTION TEST DATA
·	•	VIOLA PERF 4073- 4074 BRPG @ 2810 4073- 4074
		PTS 1UW DOUGLAS PERF W/ 4/FT 2832- 2842 DID NOT TREAT. SWBD IRON SULFIDE WTR
		HEEBNER PERF W/ 4/FT 2762- 2770 ACID 2762- 2770 GALS 7 1/2%
		SWBD LD, NS DRILLING PROGRESS DETAILS
	•.	BEAR PET BOX 438 HAYSVILLE, KS 67060
	and the second second	المراكب
	-	
	•	CONTINUED
	-	Petroleum Information Pi-wrs-GE Corporation
	•	

RECEIVED KANSAS CORPORATION COMMISSION

JAN 10 2008



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BEAR PETROLEUM, INC. PO BOX 438 HAYSVILLE, KS 67060-0438

January 22, 2008

Re: KING #3

API 15-095-20161-00-02

4-27S-6W, 660 FSL 3300 FEL KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 20, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #2 3450 N. Rock Road, Suite 601 Wichita, KS 67226 (316) 630-4000