

Permit Extension
Request Received 7-27-07

For KCC Use:
Effective Date: 2-5-07
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 15, 2007
month day year

Spot East
SE SE Sec. 16 Twp. 3S S. R. 42W West
660 feet from N / S Line of Section
660 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33190 ✓
Name: Noble Energy, Inc.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Contact Person: Joe Mazotti
Phone: 303.228.4223

(Note: Locate well on the Section Plat on reverse side)
County: Cheyenne
Lease Name: Rueb Farm Well #: 44 - 16
Field Name: Cherry Creek
Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 8273 ✓
Name: Excell Drilling, Wray, CO

Target Formation(s): Niobrara

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 CWMO Disposal Wildcat Cable
 Seismic; # of Holes Other

Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 3706' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:

Depth to bottom of fresh water: 200' 250' ✓
Depth to bottom of usable water: 300' 250' ✓

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 300' ✓

Directional, Deviated or Horizontal wellbore? Yes No

Length of Conductor Pipe required: 0'

If Yes, true vertical depth: _____

Projected Total Depth: 1700'

Bottom Hole Location: _____

Formation at Total Depth: Niobrara

KCC DKT #: _____

Water Source for Drilling Operations:

Well Farm Pond Other _____
DWR Permit #: Applying for DWR Permit

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

FEB 15 2008

CONSERVATION DIVISION

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

JAN 30 2007

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/26/07 Signature of Operator or Agent: _____

Title: Regulatory Analyst

For KCC Use ONLY
API # 15 - 023-20774-0000
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt. (1) ✓
Approved by: 1/31-07 / 1/31-07
This authorization expires: 7-31-07 / 1-31-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: 7/20/08

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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