Permit Extension Request Received <u>Z-27-07</u>

For KCC Use:	2 500
Effective Date:_	d-501
District #	4
	102 ··

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Expecised Spuc Date February 15, 2007 month oray year month year yea	SGA! LITES MINO	/5) days prior to commencing well All blanks must be Filled
DPERATOR: Licenses 33190 OPERATOR: Licenses 33190 OPERATOR: Licenses 33190 OPERATOR: Licenses 33190 OPERATOR: Licenses 3219 Operator: 1925 Brackway, Switz 2000 Ontact Person, Switz 2002 Ontact Person, Sw	widst be approved by NOO live	of days prior to commencing wear
OPERATOR: Licenses 35190 NameR008 Enway, Inc. Modification 100 Macross 100 Mac	Expected Sould Date February 15, 2007	Spot · East
1980		NW SW Sec. 16 Twp. 3S S. R. 42W West
Agriculture Section Experiment Exper	33190	
Name Section	OPERATOR: License#	
Control Person. Job Mascrill Phone. 303 228.4233 Control Person. Job Mascrill Phone. 303 228.4233 Control Person. Job Mascrill Phone. 303 228.4233 Control Person. Job Mascrill C	Name: Noble Energy, Inc.	<u> </u>
Country. Chrysten. Joh Marxis Phone: 903-226-4233 Phone: 903-226-4233 Phone: Box 226-4233 Name Excell Drilling, Wray, CD Well Drilling, Wray, CD Well Drilling, Wray, CD Well Class: Type Equipment: Country Creek Is this a Processed 3 Spaced Field? Target Formation(s: Notices and Storage Country Creek Is this a Processed 3 Spaced Field? Target Formation(s: Notices Country Creek Is this a Storage Country Creek Is the safe Storage Country Creek Is a special Country Creek Is and Country Creek Is a special Country Creek Is a special Country Creek Is and Country Creek Is a special Country Creek Is and Countr	Denver CO 80202	(Note: Locate wall on the Section Plat on reverse side)
Phone	City/State/Zip:	County: Cheyenne
CONTRACTOR: Licenses	303 228 4223	Lease Name: Rueb Farm Well #: 13 - 16
Strike a Provided (Spaced Field) Section		Chara Crook
Well Dillide For Well Class: Type Equipment: Ground Surface Elevation: 27.23 Leed MSL Water water Lease or unit boundary: 6600	CONTRACTOR: License#	
Well Critical For: Well Crises: Type Equipment: Type Equip	Name: Excell Drilling, Wray, CO	Target Formation(s): Niobrara
Ground Surface Elevation:	Well Drilled For Well Class Type Equipment:	Nearest Lease of one boundary.
Gas Storage Pool Ext Air Rotary Poblic water supply well within one mile: Seph to bottom of tresh water: Seph to bottom of usable water Seph to bottom of usable Seph to bottom of usable water Seph to bottom of usable S		
DWO Disposal Wildcat Cable Other O		772.0.
Seismic: If of Holes		
Other Othe		Depth to bottom of flesh water.
## NOWWO: old wall information as follows: Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: **RECEIVED** KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sq. q. 1. Notify the appropriate district office prior to spudding of well. 1. Notify the appropriate district office prior to spudding of wells. 1. The well is dry hole, an agreement between the operator and the district office or production personnel is of the operator and the district office or production personnel to the top; in all cases all the set of the propriate district office will be notified before well is either plugged or production casing is comented in; 5. The empropriate district office will be production picture or to surface pipe as a pacified below shall be set by circulating cement to the top; in all cases all the set of the well shall be set of the completed within 30 days of the spudding of the well shall be set of the completed within 30 days of the spudding of the well shall be set of the completed within 30 days of the spudding of the well shall be plugged or production casing is cemented in; 5. The completed within 30 days of the spud date or the well shall-by plugged. If all cases, MOTHEY district-effice-prior to represent the spud shall be set of my knowledge and belief. For KCC Use ONLY API # 15 - 0.3.3 - 20.7 t/ 3 - 0.000 For it is suthorization expires: This earthorization expires: The completed within 6 months of approval date. File Completion Form Account to the address pleas. Submit plugging report (CP-4) after plugging is completed; Submit plugging report (CP-4) after plu		Depin to bottom of deadle water.
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: 1700		Obligato () Po D) The manual Control of the Contro
Well Name: Original Completion Date: Origina		zongar or outlies the remark as a second
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Nobrare Formation at Total Depth: Nobrary Formation at Total Depth: Nobrary Formation at Total Depth: Notre: Formation Attention Notre: Formation at Total Depth: Notre: Formation Depth: Formation Depth: Notre: Formation Attention Notr	Operator:	4700!
Directional, Deviated or Horizontal wellbore?		Projected total Deptil.
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	Formation at total Depth.
If Yes, true vertical depth:	Directional Deviated or Horizontal wellhore?	
RECEIVED KCC DKT #: KANSAS CORPORATION COMMISSION FEB 15 2008 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 3 0 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases simblifications and the district office on pile per as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on piley length and placement is necessary prior to plugging; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface exains order *133.881-C, which applies to the KCC District 3 area, alternate II community order *133.881-C, which applies to the KCC District 3 area, alternate II community order *133.881-C, which applies to the KCC District 3 area, alternate II community order *133.881-C, which applies to the KCC District 3 area, alternate II community or the well shall be plugged. In all cases, NOTIFY district-office-pider to any cementing. I hereby certify that the statements made herein are true and to the best or my knowledge and belief. Per KCC Use ONLY Approved by: **Duff II 300 **III 120 **III 12		Analysing for DIMO Parmit
FEB 15 2008 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum require with the sequence of the provided		Ditter on the same
FEB 15 2008 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum required K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases stands and be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE in COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The report of the prior of Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreege attribution plat according to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify authorization vold if drilling not started within 6 months of approval date. This authorization vol		
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate in cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bellet. Date: 1/26/07 Signature of Operator or Agent: For KCC Use ONLY API # 15	5. The appropriate district office will be notified before well is either DIUG	ided or production casing is cemented in;
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/26/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 · O23 - 20703 - 0000 Conductor pipe required None feet per All Approved by: Puff 300 Feet per All Approved by: Puff 31-07 Puff 730 07 This authorization expires: 7-31-57 1-31-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: 1/36/04	6. If an ALTERNATE II COMPLETION, production pipe shall be coment	#133 891-C which applies to the KCC District 3 area, alternate II cementing
Title: Regulatory Analyst	must be completed within 30 days of the spud date or the well shall	by plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15		
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For KCC Use ONLY API # 15 · O23 - 20763 - 0000 Conductor pipe required None feet per Alt 1 A Approved by: Puff -3 -07 Puff 7300 This authorization expires: 7-31-57 L31-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreege attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: 13002	Date: 1/26/07 Signature of Operator or Agent:	Title: Regulatory Analyst
For KCC Use ONLY API # 15 - 02.3 - 207163-0000 Conductor pipe required None feet Per Alt 1 A Approved by: Puff 1-31-07 / Run 730 07 This authorization expires: 7-31-07 / 31-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: 13002		Remember to:
API # 15	For KCC Use ONLY	
Conductor pipe required None feet Minimum surface pipe required 300 feet per Alt 1 A Approved by: Perff 1-31-07 Perff 730-07 This euthorization expires: 7-31-57 L-31-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: 13002 Agent: Date: 13002 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: 13002	013-20743-0000	- File Completion Form ACO-1 within 120 days of spud date;
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Spud date: Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature or		
Date: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
No. 100 October 120 S. Market Boom 2078 Wichite Kansas 67202	Spud daty: Agent:	Date: VIZAINS
	Notice was a second of the second	S. Market - Room 2078 Wichita Kansas 67202