

Permit Extension
Request Received 7-27-07

For KCC Use:
Effective Date: 2-5-07
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 15, 2007
month day year

Spot SW SE Sec. 16 Twp. 3S S. R. 42W East West
660 feet from N / S Line of Section
1980 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33190
Name: Noble Energy, Inc.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Contact Person: Joe Mazotti
Phone: 303.228.4223

(Note: Locate well on the Section Plat on reverse side)
County: Cheyenne
Lease Name: Rueb Farm Well #: 34 - 16
Field Name: Cherry Creek
Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 8273
Name: Excell Drilling, Wray, CO

Target Formation(s): Niobrara
Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 3727' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWO Disposal Wildcat Cable
Seismic: # of Holes Other

Depth to bottom of fresh water: 200' 250'
Depth to bottom of usable water: 200' 250'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor Pipe required: 0'
Projected Total Depth: 1700'
Formation at Total Depth: Niobrara

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #: Applying for DWR Permit

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location: RECEIVED
KANSAS CORPORATION COMMISSION
KCC DKT #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

FEB 15 2008

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, the cement shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/26/07 Signature of Operator or Agent: Title: Regulatory Analyst

For KCC Use ONLY
API # 15: 023-20771-0000
Conductor pipe required: 5 feet
Minimum surface pipe required: None 5 feet per All 1
Approved by: RWL 1-31-07 300 RWL 7-30-07
This authorization expires: 7-31-07 1-31-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: Date: 1/30/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007

RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KS

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