Permit Extension

For KCC Use: Effective Date:	2-5-07
District #	4
CC42	· [V] No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well	
· · · · · · · · · · · · · · · · · · ·		
Expected Spud Date February 15, 2007	Spot	East
month day year	<u>sw</u> . <u>sw</u> . <u>sec. ¹⁶ Twp. ^{3S} S. R. ^{42W}</u>	_ West
DPERATOR: License# 33190	660feet fromN / S Line o	
Name: Noble Energy, Inc.	660feet fromE /W Line o	f Section
1625 Broadway, Suite 2000	Is SECTION ✓ RegularIrregular?	
City/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Joe Mazotti	County: Cheyenne	***
Phone: 303.228.4223	Lease Name. Rueb FarmWell #:	14 - 16
	Field Name: Cherry Creek	
CONTRACTOR: License# 8273	Is this a Prorated / Spaced Field?	Yes 🕢 No
lame: Excell Drilling, Wray, CO	Target Formation(s): Niobrara	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'	
	Ground Surface Elevation: 3743'	feet MSL
Oil Enh Rec / Infield - Mud Rotary	Water well within one-quarter mile:	Yes No —
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply welf within one mile:	Yes ✓ No
OWO Disposal Wildcat Cable	Depth to bottom of fresh water:	
Seismic;# of Holes [_] Other	Depth to bottom of usable water:	
Other	Surface Pipe by Alternate: 1 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth:	<u></u>
Original Completion Date:Original Total Depth:	Formation at total Depth.	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
f Yes, true vertical depth:	DWR Permit #:Applying for DWR Permit With DWR [7])	
CCC DKT #:	· · · · · · · ·	Yes 🗸 No
(CC DK1 #:	——————————————————————————————————————	ies V ivo
	If Yes, proposed zone:	
	TIVADI	
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A.65-9669 OPATION CO	
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