

Permit Extension Request Received 7-27-07

For KCC Use: Effective Date: 2-5-07 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 15, 2007 month day year

Spot SE SW Sec. 16 Twp. 35 S. R. 42W East West 660 feet from N / S Line of Section 1980 feet from E / W Line of Section

OPERATOR: License# 33190 Name: Noble Energy, Inc. Address: 1625 Broadway, Suite 2000 City/State/Zip: Denver, CO 80202 Contact Person: Joe Mazottl Phone: 303.228.4223

Is SECTION Regular Irregular? County: Cheyenne Lease Name: Rueb Farm Well #: 24 - 16 Field Name: Cherry Creek Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 8273 Name: Excell Drilling, Wray, CO

Well Drilled For: Oil Gas OAWD Seismic Other Well Class: Enh Rec Storage Disposal Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 660' Ground Surface Elevation: 3734' feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 300' 250' Depth to bottom of usable water: 300' 29'

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 300' Length of Conductor Pipe required: 0' Projected Total Depth: 1700' Formation at Total Depth: Niobrara Water Source for Drilling Operations: Well Farm Pond Other

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

DWR Permit #: Applying for DWR Permit Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT RECEIVED KANSAS CORPORATION COMMISSION RECEIVED FEB 01 2008 JAN 30 2007

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement... 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION WICHITA, KS RECEIVED KANSAS CORPORATION COMMISSION FEB 05 2008

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/26/07 Signature of Operator or Agent: Title: Regulatory Analyst

CONSERVATION DIVISION WICHITA, KS

For KCC Use ONLY API # 15 - 023-20767-0000 Conductor pipe required None feet Minimum surface pipe required 300 feet per Alt. 1 Approved by: PWH 1-31-07 / PWH 7-30-07 This authorization expires: 7-31-07 1-31-08 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: 1/30/08