		Parinet Bassined	<b>Xionsion</b>
For KCC Use: 2-6-07 Effective Date: 4	Kansas Corpo Oil & Gas Con	RATION COMMISSION	Form C-1 December 2002 Form must be Typed
District #		NTENT TO DRILL re (5) days prior to commencing well	Form must be Signed All blanks must be Filled
Expected Spud DateFebruary 15, 2	007	Spot	East
month	day year	NE - NE - Sec. 11 Twp. 2	_
OPERATOR: License# 33190		700 feet from $\checkmark$	
Name: Noble Energy, Inc.		Is SECTION A Regular Irregular?	المسيسا
Address: 1625 Broadway, Suite 2000 City/State/Zip: Denver, CO 80202		(Note: Locate well on the Section P.	
Contact Person: Joe Mazotti Phone: 303.228.4223		Lease Name: Raile	Well #: 41 - 11
Phone:		Eigld Name: Cherry Creek	TOTAL STORE OF THE

Type Equipment:

Mud Rotary

✓ Air Rotary ✓

Ćable

\_Original Total Depth:

If Yes, proposed zone: **AFFIDAVIT** 

RECEIVED KANSAS CORPORATION COMMISSION

Yes √ No

Yes √ No

feet MSL

Yes 🗸 No

Yes 🗸 No

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

Yes ✓ No

FEB 0 1 2008

0 5 2008

1. Notify the appropriate district office prior to spudding of well;

Well Class:

✓ Infield

Pool Ext.

Wildcat

Other

CONTRACTOR: License# \_

Well Drilled For:

Oil

OWO

Other

Operator:

KCC DKT #:,

Well Name:

Seismic ;

**√** Gas

Excell Drilling, Wray, CO

Enh Rec

Storage

Disposal

If OWWO: old well information as follows:

Directional, Deviated or Horizontal wellbore?

Original Completion Date:

If Yes, true vertical depth:

Bottom Hole Location:\_\_\_\_

# of Holes

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

 A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be shall be set by circulating cement to the top; in all cases surface pipe shall be shall be set by circulating cement to the top; in all cases surface pipe shall be shall be set by circulating cement to the top; in all cases surface pipe shall be shall be shall be set by circulating cement to the top; in all cases surface pipe shall be shall be set by circulating cement to the top; in all cases surface pipe shall be shall be set by circulating cement to the top; in all cases surface pipe shall be shall be set by circulating cement to the top; in all cases surface pipe shall be shall be shall be set by circulating cement to the top; in all cases surface pipe shall be shall be shall be set by circulating cement to the top; in all cases surface pipe shall be shal through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

Field Name: -

Is this a Prorated / Spaced Field?

Target Formation(s): Niobrara Nearest Lease or unit boundary:

Ground Surface Elevation: 3691

Water well within one-quarter mile:

Depth to bottom of fresh water:.

Depth to bottom of usable water:

Surface Pipe by Alternate: 1

Length of Conductor Pipe required:

Water Source for Drilling Operations:

✓ Well ✓ Farm Pond

Projected Total Depth: \_\_

DWR Permit #: \_

Will Cores be taken?

Formation at Total Depth:\_

Public water supply well within one mile:

Length of Surface Pipe Planned to be set: 300

1700

Applying for DWR Permit

Niobrara

Other

(Note: Apply for Permit with DWR

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. RECEIVED Or pursuant to Appendix "B" - Eastern Kansas surface casing order #132,891-C, which applies to the KCC District 3 area, alternate in RECEIVED must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

hereby certify that the statements made herein are true and to the best of	Title: Regulatory Analyst	FEB U 5 2008
For KCC Use ONLY  API # 15 - 023 - 207 76 - 0000  Conductor pipe required None feet per Alt 1 X  Approved by: 2421-07 Pat7-30-07  This authorization expires: 8-1-07 2-1-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:		- Cu
Mail to: KCC - Conservation Division, 130 5	S. Market - Room 2078, Wichita, Kansas 6749 5 1 2007	- K

CONSERVATION DIVISION WICHITA, K8