

15-101-22074-0000
KCC OIL/GAS REGULATORY OFFICE

Date 3-5-08

- New Situation
- Response to Request
- Follow-up

Operator license # 3842

Operator LARSON ENGINEERING, INC.

Address 562 W STATE RD 4

Location W2NW, S4SW, Sec 21, T 18 S, R 29 W

OLMITZ KS 67564

Lease STANLEY-WEBER Well # 1-21

County LANE

Operator phone number 620-653-7368

Reason for Investigation: TOP STAGE CEMENTING OF PRODUCTION

CASING ON AN ALTERNATE 2 COMPLETION

Problem: _____

Person(s) Contacted: _____

Findings: SET PIPE TD @ 4650'

8 5/8 SURFACE CASING @ 258 w/ 170 SX

5 1/2 PRODUCTION CASING @ 4645 w/ 215 SX

PORT COLLAR FOUND @ 2139

photos taken: _____

Action/Recommendations: SWIFT SERVICES PUMPED 200 TOTAL

SX CMT, CIRCULATING 15 SX TO THE PIT.

GPS: 38.47019°N 100.53975°W

ACT. II complete.

- Lease Inspection
- Complaint
- Field Report



By [Signature]
GEOL. ASSOCIATE

Retain 1 copy Joint District Office
Send one copy Conservation Division

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KANSAS CORPORATION COMMISSION

MAR 10 2008

CONSERVATION DIVISION
WICHITA, KS

- RBDMS
- TA program
- KGS
- T-1 database
- District files
- Courthouse

Exp. 1/22/09

15-101-22076
Alt 2

For KCC Use:
Effective Date: 02/03/2008
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1016084

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2/10/2008
month day year

OPERATOR: License# 3842
Name: Larson Engineering, Inc. dba Larson Operating Company
Address 1: 562 W STATE RD 4
Address 2:
City: OLMITZ State: KS Zip: 67564 + 8551
Contact Person: Tom Larson
Phone: 620-653-7368

CONTRACTOR: License# 33935
Name: H. D. Drilling, LLC

Well Drilled For: Oil Gas Seismic Other: # of Holes
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable Infield Pool Ext. Wildcat Other

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:

Spot Description:
W2 - NW - SW - SW Sec. 21 Twp. 18 S. R. 29 E W
990 feet from N / S Line of Section
10 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Lane
Lease No: Stanley-Weber Well #: 1-21
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): L-KC, Marmaton, Cherokee

Nearest Lease or unit boundary line (in footage): 10
Ground Surface Elevation: 2623 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1375
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 250
Length of Conductor Pipe (if any):
Projected Total Depth: 4650
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: Well Farm Pond Other: water hauler
DWR Permit #:

(Note: Apply for Permit with DWR)

Spud Call:
Phone number for company representative: 620-617-6023
Company Representative: Doug Roberts
Company name: HD Drilling
Spud Date: 02/17/08 K.C.C. Initials: ARK
Conductor Size: set at
Surface Casing: Size 8 5/8" Proposed setting depth 250', Alt I/II
Surface Casing: Minimum 200' at completion salt/completion
Drilling Fluid Mgmt: Normal at completion salt/completion
Steel pits (Approved haul-off pit)

Plugging:
P.O. received by: w/
Phone #
Final T.D.: Anhydrite: T B 170
Surface casing: Size 8 5/8" set @ 258' w/ 2-3% c.c.
Did cement circulate to surface? Yes/No
Did you rat hole ahead? Yes/No
Plug Arbuckle @ w/ 50' sx cmt
Plug Anhydrite/S.P. @ w/ 50' sx cmt
Plug Usable water @ w/ sx cmt
Plug Fresh Water @ w/ sx cmt
Plug Base Surface Casing @ w/ sx cmt
Plug Top of Surface Casing @ 60' w/ 20' sx cmt

Run Pipe

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MAR 10 2008
CONSERVATION DIVISION
WICHITA, KS

Circulate rat hole w/ 15' sx cmt Circulate mouse hole w/ 10' sx cmt
Water Supply well: Yes / No Who will plug?
Cement: 60/40 pozmix 4% gel 1/4# flo seal 2-3% c.c.
Technician who gave plugging orders Date
Start Time: (AM/PM) Completion Time: 10:45 (AM/PM)
Completion Date: 2-23-08
Cement Company: SWIFT CEMENTING
Set pipe: T.D. 4650', Surface csg: Size 8 5/8" set @ 258'
Prod. Casing size: 5 1/2" set at 464.5', w/ 215' sx cmt
DV Tool / Port Collar set at 2139', Cemented w/ 185' sx cmt
Did cement circulate? Yes/No If no, why?