

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: R & B Oil & Gas, Inc.

Address: PO Box 195, Attica, KS 67009

Phone: (620) 254-7251 Operator License #: 31191

Type of Well: Gas Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: Doug Louis (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (if needed attach another sheet)  
Topeka Depth to Top: 2946 Bottom: 2948 T.D. 3049  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

API Number: 15-077-21412-0000

Lease Name: Grabs B

Well Number: B2

Spot Location (QQQQ): \_\_\_\_\_ - NW - SE - SE

895 Feet from  North /  South Section Line

1085 Feet from  East /  West Section Line

Sec. 13 Twp. 31 S. R. 9  East  West

County: Harper

Date Well Completed: 10-6-01

Plugging Commenced: 2-4-08

Plugging Completed: 2-6-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	255	
Topeka	Miss	2946	2948	4 1/2	3040	2210

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 2890', bailed 4 sacks cement, dug cellar, unpacked casing head, set floor, pulled slips, had 19" stretch, ripped casing at 2440', worked pipe, ripped casing at 2210', came free, pulled casing up to 1450', pumped 35 sacks 100# hulls at 1450', pulled to 900', pumped 35 sacks 100# hulls, pulled to 305', circulated with 125 sacks to surface, pulled rest of casing.

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925

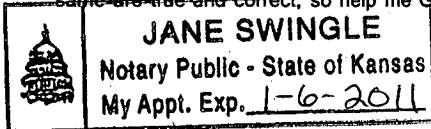
Address: 190 US Highway 56, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: R & B Oil & Gas Inc

State of Kansas County, Harper, ss.

Randy Newberry

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Randy Newberry

(Address) PO Box 195, Attica, KS 67009

SUBSCRIBED and SWORN TO before me this 19th day of March, 2008

Jane Swingle My Commission Expires: 1-6-2011  
Notary Public, Jane Swingle

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 20 2008  
CONSERVATION DIVISION  
WICHITA, KS

*[Handwritten initials]*

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1785

Date	2-6-08	Sec.	13	Twp.	31	Range	9	Called Out		On Location		Job Start	1:00	Finish	3:00	
Lease	Grabs	Well No.	B 2	Location	6 1/2 W IN 3/4 E of Harper				County	Harper	State	KS				
Contractor	Quality Well Service							Owner	A-Hica							
Type Job	Plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size								T.D.								
Csg.	4 1/2							Depth	Charge To R+B Oil + Gas							
Tbg. Size								Depth	Street							
Drill Pipe								Depth	City State							
Tool								Depth	The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.								Shoe Joint								
Press Max.								Minimum								
Meas Line								Displace								
Perf.								CEMENT								

EQUIPMENT				Amount Ordered	
Pumptrk	6	No.	Cementer Dave	200 SKS	100/40 4%
			Helper	Consisting of used 195	
Bulktrk	4	No.	Driver Rich	Common	117 @ 12.00
			Driver	Poz. Mix	78 @ 6.50
Bulktrk		No.	Driver	Gel.	8 @ 18.00
			Driver	Chloride	

JOB SERVICES & REMARKS					
Pumptrk Charge	PTA		700.00	Hulls	200 # 25.00
Mileage	30	@ 6.00	180.00	Salt	
Footage				Flowseal	
Total			880.00		

Remarks:

1<sup>st</sup> 1450 pumped 35 SKS 100# Hulls

2<sup>nd</sup> 900 pumped 35 SKS 100# Hulls

3<sup>rd</sup> 305 pumped 125 SKS to surface.

	Sales Tax	
	Handling	210 @ 2.00
	Mileage	8¢ per sk per mile
	Sub Total	
	Total	
	Floating Equipment & Plugs	
	Squeeze Manifold	
	Rotating Head	
used 195 SKS		

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 20 2008**  
CONSERVATION DIVISION  
WICHITA, KS

X Signature *David Brady*

Tax  
Discount  
Total Charge