

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP America Production Company
Address: P.O. Box 3092, Rm 6.121, Houston, TX 77253
Phone: 281.366.4395 Operator License #: 5952
Type of Well: Gas Docket #:
The plugging proposal was approved on: 5/16/07 (Date)
by: Steve Durrant (KCC District Agent's Name)
Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No
Producing Formation(s): List All (If needed attach another sheet)
Chase Depth to Top: 2257 Bottom: T.D. 2461

API Number: 15- 187-00135 -00-0000
Lease Name: Congdon Gas Unit "B"
Well Number: 1
Spot Location (QQQQ): KOP-113 2461 - heneesw - NW - NW
2640 Feet from [] North / [X] South Section Line
2640 Feet from [X] East / [] West Section Line
Sec. 31 Twp. 27 S S. R. 39 [] East [X] West
County: Stanton
Date Well Completed: 4/3/53 (spud date)
Plugging Commenced: 11/7/07
Plugging Completed: 11/7/07

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put in, Pulled out. Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Mix and pump 86 sxs of class C cement w/225 lbs of cotttonseed hulls to fill casing from GL to 991'. Cement mixed at 14 ppg with 1.51 cuft/sk yeild. Casing pressured to 1000 psi. Fill annulus between 8-5/8 x 4-1/2 casing with 4 bbls of cement. Cut off and cap casing 5' below GL. Restore the location.

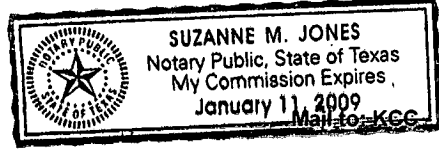
Name of Plugging Contractor: Orr Enterprises, Inc.
Address: P. O. Box 1706, Duncan, OK 73534
Name of Party Responsible for Plugging Fees: BP America Production Company
State of Texas County, Harris, ss.

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MAR 07 2008
CONSERVATION DIVISION
WICHITA, KS

DeAnn Smyers (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) DeAnn Smyers
(Address) P.O. Box 3092, Rm 6.121, Houston, TX 77253-3092

SUBSCRIBED and SWORN TO before me this 27th day of February, 20 08



Suzanne M. Jones Notary Public My Commission Expires: 1-11-2009

Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten initials/signature

FOR Joe Eudey
COMPANY BP
SUBJECT P#A Congdon B1

JOB OR AUTH. NO. _____
PAGE _____
DATE 11-2-07
BY Ronnie Orr

Congdon B # 1

Rig up down 5 1/2 Casings

Mix & pump 23 bbl Class "C" w/ 2% Bentonite Gel
adding 150 # calcium chloride & 225 lbs cotton seed hulls
Class "C" w/ 2% gel = 1.51 yield @ 14.1 #/gal

23 bbl = 86 sks

Csg Lock up @ 800 psi increase to 1000 psi held solid!

RU down 8 5/8 Annulus & fill up to surface

w/ 4 bbl slurry = 15 sks.

RB leave full 5 1/2 & 8 5/8

Cement from surface to 991'

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CONSERVATION DIVISION
WICHITA, KS

FOR Joe Eudey
COMPANY BP
SUBJECT P#A Congdon B1

JOB OR AUTH. NO. _____
PAGE _____
DATE 11-7-07
BY Rossie Orr

Congdon B # 1

Rig up down 5 1/2 Casings

Mix & pump 23 bbl Class "C" w/ 2% Bentonite Gel
adding 150 # calcium chloride & 225 lbs cotton seed hulls
Class "C" w/ 2% gel = 1.51 yield @ 14.1 #/gal

23 bbl = 86 sks

Csg Lock up @ 800 psi increase to 1000 psi held solid!

Run down 8 5/8 Annulus & fill up to surface

w/ 4 bbl slurry = 15 sks.

RD leave full 5 1/2 & 8 5/8

Cement from surface to 991'.

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