

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: John O. Farmer, Inc.  
Address: P.O. Box 352, Russell, KS 67665  
Phone: (785) 483-3145 ext 214 Operator License #: 5135

API Number: 15-167-19,244-00-00 <sup>oi KCC</sup> <sub>93</sub>  
Lease Name: Smoky Hill Waterflood  
Well Number: Tract 2, Well 3

Type of Well: ENHR Docket #: E-16,068  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): - S/2 - S/2 - SW  
330 Feet from  North /  South Section Line

The plugging proposal was approved on: \_\_\_\_\_ (Date)

1320 Feet from  East /  West Section Line

by: District #4 (Case Morris witnessed plugging for KCC) (KCC District Agent's Name)

Sec. 4 Twp. 15 S. R. 12  East  West

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

County: Russell

Producing Formation(s): List All (If needed attach another sheet)

Date Well Completed: July, 1941

Lansing "B" Depth to Top: 3024' Bottom: 3034' T.D. \_\_\_\_\_

Plugging Commenced: 3-26-07

Lansing "F" Depth to Top: 3066' Bottom: 3071' T.D. \_\_\_\_\_

Plugging Completed: 3-26-07, 12:15 P.M.

Lansing "G" Depth to Top: 3080' Bottom: 3090' T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Lansing "B"	oil & water	3024'	3034'	10"	764'	-0-
Lansing "F"	oil & water	3066'	3071'	5-1/2"	3263'	-0-
Lansing "G"	oil & water	3080'	3090'			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

The casing was perforated prior to plugging: 2 holes @ 775' & 2 holes @ 1450'. 1st plug @ 3000' w/125 sks. cement, 10% gel & 500# hulls.

2nd plug @ 1500' w/250 sks. cement, 300# hulls. Cement circulated. Pumped 110 sks. cement down 5-1/2"

casing - cement circulated up backside.

TOTAL: 485 sks. 60/40 Pozmix, 10% gel, 800# hulls

Name of Plugging Contractor: J & M Well Servicing, Inc. License #: 33385 RECEIVED  
Address: P.O. Box 267, Russell, KS 67665 KANSAS CORPORATION COMMISSION

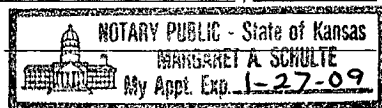
Name of Party Responsible for Plugging Fees: John O. Farmer, Inc. MAY 16 2007

State of Kansas County, Russell, ss. CONSERVATION DIVISION  
John O. Farmer III WICHITA, KS

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) John O. Farmer III  
(Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED and SWORN TO before me this 14th day of May, 20 07  
Margaret A. Schulte My Commission Expires: \_\_\_\_\_  
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT

# WELL RECORD

PROPERTY OF Central Petroleum Company, Inc. Elevation 1833  
 Record of Well No. 3 Kuhrie Farm  
 Location Center of South line of Southwest Quarter

**COPY**

Sec. 4 Twp. 15 Range 12 County Russell State Kansas  
 Rig Commenced \_\_\_\_\_ Rig Completed \_\_\_\_\_  
 Rig Contractor \_\_\_\_\_  
 Drilling Commenced June 6, 1941 Drilling Completed July 11, 1941  
 Contractor Harry Gora Price per foot \$ \_\_\_\_\_

**CASING AND TUBING RECORD**

SIZE	FEET out	MAKE in	SIZE	FEET	MAKE in
Conductor 20 in.					
12 in.	470		6 1/2 in.		
10 in.		764	5 3/16 in. (Cemented 150 sacks)		3263
Underdrum from 8 1/4 in.	2392		4 7/8 in.		
Underdrum from 6 5/8 in.	3100				

Water Well \_\_\_\_\_ ft. depth, Casing \_\_\_\_\_ ft.

NAME OF SANDS	TOP	BOTTOM	FEET OF SAND	INITIAL TORPEDO	
				Quarts	Date of Shot
Anhydrite	755		Gas & Show @ 2835		
Dodge	2908	2925	Oil & Show @ 3005		
Lansing	2975		Gas @ 3025		
	3052	3068	300' - Oil		
	3075	3082	More oil		
Corham	3142	3155	Show		
	3263	3272			
Total Depth		3272			

Record of Sand and Oil Showing @ 3065 well snubbed 5 hrs. per hour no water.  
 @ 3267 - one foot in Corham hole filled up 500 feet oil in 1 hour.  
 @ 3272 - hole filled 2600 feet oil in 15 hours. Pumped 15 bbls. per hr. for 14 hours.  
 How Tubed Physical potential 332 bbls. Plugged.

Production first 24 hours \_\_\_\_\_  
 Details of shot \_\_\_\_\_  
 County \_\_\_\_\_ Recorded \_\_\_\_\_  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_

	DATE CLEANED OUT	TORPEDOED	
		Quarts	Date Re-Shot

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 MAY 16 2007

FORMATION	TO
Cellar	10
Clay	35
Shale, Red	185
Red Rock	195
Shale, White	215
Red Rock	220
Shale, Light	230
Sand (Water & Boilers-	240
Lime * 16 Boilers	250
Sand and iron	290
Shale, Blue	305
Red Rock	315
Sand (Water H. P. W.-	325
Shale, Blue	345
Shale (Sandy	375
Slate, Blue	410
Shale, Sandy	435
Shale, Blue	445
Sand (Water	460
Shale, Sandy	465
Shale, Blue	480
Red Rock (4boilers @ 670	755
Lime (Anhydrite	785
Red Rock	955
Shale, Blue	1000
Red Rock	1050
Shale, gray	1135
Shale, Blue	1165
Salt	1405
Shale, Blue	1415
Lime	1430
Shale, Blue	1435
Lime	1445
Shale, Blue	1452
Lime	1495
Shale, Blue	1500
Red Rock	1503
Lime	1720
Lime (Broken	1840
Shale, Blue	1845
Lime	1840
Shale, Blue	1845
Lime	1850
Red Rock	1860
Lime	1795
Shale, Green	1798
Red Rock	1805
Lime	1825
Shale and Shells	1845
Lime	1890
Shale and Shells	1925
Red Rock	1935
Lime	1945
Shale, Red and Blue	1950

FORMATION	TO
Lime	1995
Red Rock (8 Boilers	2010
Lime	2055
Shale, Blue	2065
Lime	2085
Shale, Blue	2095
Lime	2125
Shale and Shells	2135
Lime ( Broken	2180
Shale & Shells	2270
Lime	2275
Shale & Shells	2320
Lime	2325
Shale, Blue	2335
Shale, Sandy	2392
Lime	2400
Shale, Blue	2447
Lime	2460
Shale, Blue	2463
Lime	2468
Shale, Blue	2475
Lime	2480
Shale and Shells	2570
Shale, Blue	2580
Lime	2600
Slate	2617
Lime	2792
Shale, Blue	2735
Lime 1/2 Boiler-	2904
Shale, Blue	2908
Lime (Dodge	2925
Red Rock	2935
Shale, Dark	2975
Lime (Broken R. C.	3000
Lime 1/2 Boiler @ 3005	3040
Lime (Soft	3055
Lime (Real Soft	3080
Lime (Medium	3090
Lime (	3195
Shale, Blue	3205
Lime	3220
Lime and Shale	3227
Lime	3246
Various colors Shale	3252
Lime	3259
Shale, Green and Shells	3262
Lime, Cherty and Sandy	3266
Sand, Gorham	3272

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MAY 16 2007

CONSERVATION DIVISION  
WICHITA, KS

# erf-Tech

## Airline Services, Inc.

P.O. Box 87  
 HAYS, KS 67601-0087  
 (785) 623-3969

# Invoice

DATE	INVOICE #
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3/26/2007

4719

COPY

MAR 28 10:00 AM

BILL TO

John O. Farmer  
 370 W. Wichita Avenue  
 P.O. Box 352  
 Russell, KS 67665

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
3/26/2007	<p><b>Smokey Hill Water Flood Trust 2-3</b></p> <p><b>Perforated to plug well</b>  <b>2 holes at 1450'</b>  <b>2 holes at 775'</b></p>	PERF	540.00T
	<p>Truck Rental <i>use</i></p> <p>Approved for Payment <i>[Signature]</i></p> <p>Sales Tax Vendor # <i>30270</i></p> <p>Account # <i>90102</i></p> <p>Description (if necessary)</p> <p>Well # <i>47000</i></p> <p>Deck # (1 if left blank)</p> <p>Gross Amount (if different from invoice amount)</p>	Truck set up	395.00T
			68.26

Thank you for your business.	<p>RECEIVED          KANSAS CORPORATION COMMISSION</p>	<b>Total</b>	\$1,003.26
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MAY 16 2007

CONSERVATION DIVISION  
 WICHITA, KS

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-167-19244-00-00  
Spot: SESWSW Sec/Twnshp/Rge: 4-15S-12W  
364 feet from S Section Line, 4111 feet from E Section Line  
Lease Name: SMOKEY UNIT Well #: TR2-W3  
County: RUSSELL Total Vertical Depth: 3272 feet

\* location plotted according to GPS - that is why the difference

COPY

Operator License No.: 5135  
Op Name: FARMER, JOHN O., INC.  
Address: 370 W WICHITA AVE, PO BOX 352  
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3263	0	w/150 sxs cmt
SURF	10	764	0	w/unknown sxs cmt

Well Type: EOR UIC Docket No: E16068.5 Date/Time to Plug: 03/26/2007 8:30 AM  
Plug Co. License No.: 33385 Plug Co. Name: J & M WELL SERVICING, INC.  
Proposal Rcvd. from: VAL DREHER Company: FARMER, JOHN O., INC. Phone: (785) 483-3144

Proposed Plugging Method:

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 03/26/2007 12:30 PM KCC Agent: CASE MORRIS

Actual Plugging Report: actually 775' per perf-Tech (top of the Anhydrite)

Perforated at (995) and 1450'.  
Ran tubing to 3000'.  
Pumped 125 sxs 60/40 pozmix - 10% gel cement with 500# hulls.  
Pulled to 1500' - circulated with 250 sxs cement with 300# hulls.  
POOH. Pumped 110 sxs cement down casing.  
Cement circulated up backside.

Perfs: ⌞  
told Sheila at  
KCC Dist. #4 office  
5-11-07

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MAY 16 2007

CONSERVATION DIVISION  
WICHITA, KS

Remarks: QUALITY CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Case Morris  
(TECHNICIAN)

APR 12 2007