

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO Production Corp.  
Address 155 N. Market  
Suite 1000  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Eldon S. West III  
Phone (316) 269-7600

Contractor: License # 5108  
Name McAlister Drilling

Wellsite Geologist Susan Erlenwein  
Phone (316) 269-7600

PURCHASER Purchaser not yet determined

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air-Rotary  Cable  
7-29-85 8-2-85 8-8-85  
Spud Date Date Reached TD Completion Date  
2080' 2056'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 262' feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

15-015-22768-00-00 SIDE ONE 015-22,768 SE SW 3rd

County Butler  
SE SW NW 31 27S 3  East  West

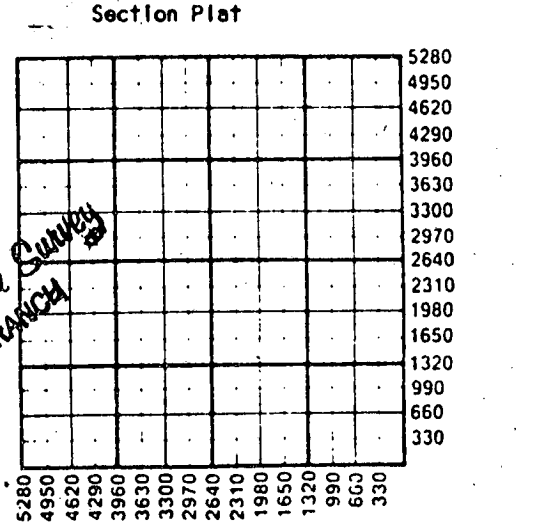
2970 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name CARNEY "C" Well # 1

Field Name Undesignated

Producing Formation Stalnaker

Elevation: Ground 1285' KB 1290'



11-01-85  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water: N/A  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

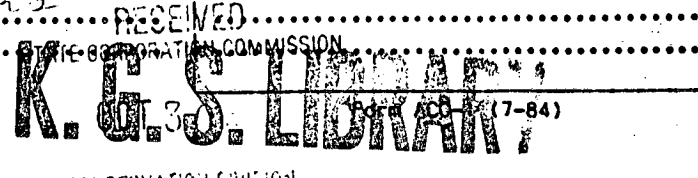
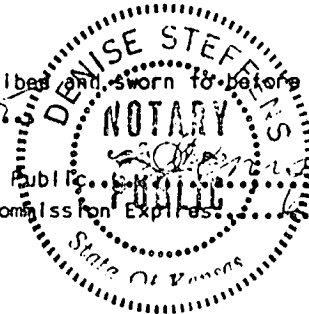
Signature Doug Clark  
Title Doug Clark, District Geologist Date 10-21-85

Subscribed and sworn to before me this 29th day of October 1985  
Notary Public Denise Steffen  
Date Commission Expires 6-9-87

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Operator Name TXO Production Corp Lease Name Carney "C" Well # 1 SEC. 31 TWP. 27S RGE. 3  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	1750'	- 460
Douglas Sand	1837'	- 547
Iatan	1961'	- 671
Stalnaker	1984'	- 694
Stalnaker Porosity	1996'	- 706
Lansing	2011'	- 721
RTD	2080'	
LTD	2078'	
PBD	2056'	

CONFIDENTIAL

RELEASED

OCT 16 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	262'	Class "A"	200	2% gel, 3% CaCl
Production	7-7/8"	4-1/2"	9.5#	2077'	Class "A"	100	75% CPR-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 (12 holes)	1996-99'	250 gals acetic acid prior to	1996-99'
		perfs down casing	

TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Size	Set At	Packer at			
N/A					

Date of First Production	Producing Method
SIGW	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	N/A Bbls	942.5 MCFD MCF	N/A Bbls		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 1996-99' (Stalnaker)  
 Dually Completed .....  
 Commingled .....

# UNITED CEMENTING & ACID CO., INC.

No 10971

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4600

DATE 7-30-85 COUNTY Butler  
 CHG. TO: TXO Prod. ADDRESS \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Carman #1 SEC \_\_\_\_\_ TWP \_\_\_\_\_ RNG \_\_\_\_\_  
 CONTRACTOR W. C. Blanton, D. G. [unclear] TIME OR LOCATION 6:15 A M  
 KIND OF JOB Cement Surface Pipe

SERVICE CHARGE 1 Hour @ \$38.00 38.00

QUANTITY	MATERIAL USED	TYPE	PRICE	TOTAL
200	Sq Cement	@	46.50	9300.00
6	Sq Chloride	@	21.00	126.00
4	Sq Seal	@	9.00	36.00
3	8 3/4 Cap. [unclear]	@	42.50	127.50
1	8 3/4 Buff. Plate	@	15.00	15.00
210	BULK CHARGE Sq	@	.80	168.00
26	BULK TRK. MILES	(10.50 x 26)		273.00
	PUMP TRK. MILES			
1-8 3/4	PLUGS	top wooden plug @		30.00
	SALES TAX			38.40
	TOTAL			1043.85

T. D. 272 CS. SET AT 260 VOLUME \_\_\_\_\_  
 SIZE HOLE 12 1/4 TRG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 8 3/4 FROM CONFIDENTIAL \_\_\_\_\_  
 PLUG DEPTH 270 PKR. DEPTH \_\_\_\_\_  
 PLUG USED Wooden Plug TIME FINISHED 8:10 AM

REMARKS: 200 Cement  
Carman #1  
 Unless otherwise specified, a lead haul charge of \_\_\_\_\_ per mile, one way, will be made for each service and ordered but not \_\_\_\_\_  
 All prices are subject to change without notice.  
 All unpaid bills are subject to interest after \_\_\_\_\_ days from date of invoice.

EQUIPMENT USED  
 NAME Rodger UNIT NO. \_\_\_\_\_ NAME Mike UNIT NO. \_\_\_\_\_  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 CEMENTER OR TREATER  
 OWNER'S REP.

# UNITED CEMENTING & ACID CO., INC.

No 10994

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 8-2-85 COUNTY Butler  
 CHG. TO: TXD Prod ADDRESS \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE KANSAS ZIP \_\_\_\_\_  
 LEASE & WELL NO. Carney #2-1 SEC \_\_\_\_\_ TWP \_\_\_\_\_ RNG \_\_\_\_\_  
 CONTRACTOR McAlister Drilling TIME ON LOCATION 3:04 A.M.  
 KIND OF JOB Long String  
 SERVICE CHARGE: Dr Cement Unit 640.78

QUANTITY	MATERIAL USED TYPE	UNIT PRICE	TOTAL
100	SABS common	8.15	815.00
10	lbs CR 800	8.02	80.20
300	lbs Potash	.35	105.00
1	4 1/2" Guide Shoe		89.50
1	4 1/2" API Flat Trest		82.50
5	4 1/2" Cementizers	26.00	130.00
103	BULK CHARGE	X .80	82.40
26	BULK TRK. MILES	26 x .65 x 5.35	83.73
	PUMP TRK. MILES		
1-4 1/2"	PLUGS		31.00 *
	SALES TAX		59.65
	TOTAL		1829.76

T. D. 2079 CSO. SET AT 7027 VOLUME \_\_\_\_\_  
 SIZE HOLE 7 1/8 TBC SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. 300 lbs SIZE PIPE 4 1/2 - 95  
 PLUG DEPTH 2156 PKR. DEPTH \_\_\_\_\_  
 PLUG USED Rubber TIME FINISHED 6:23 A.M.

REMARKS: 100 SABS common Cement  
3 1/2% CR 800  
300 lbs Potassium Carbide  
2% KCl Water

Fleet HQ

**EQUIPMENT USED**

NAME	UNIT NO.	NAME	UNIT NO.
<u>Donnie M.</u>	<u>4</u>		
<u>Bob</u>			
<u>Carney</u>			

RECEIVED  
STATE CORPORATION COMMISSION

OCT 3 0 1985

OWNER'S REP. Arthur J. Childer

CEMENTER OR TREATER