

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6147 EXPIRATION DATE 6-30-83

OPERATOR Wiley Ash, Sr. API NO. 15-173-20,519-00-00

ADDRESS R.R. #1 Box 114 COUNTY Sedgwick
Rose Hill, Kansas 67133 FIELD Gehring-Rick, No. 1
unnamed-ext.

** CONTACT PERSON Wiley Ash, Sr. PROD. FORMATION Simpson
PHONE (316) 733-2013

PURCHASER Total Petroleum Inc LEASE Mollett

ADDRESS Box 500 WELL NO. 6

Denver, CO 80201 WELL LOCATION _____

DRILLING CONTRACTOR Reynolds Drilling Co., Inc. KC-KCC 330 Ft. from South Line and

ADDRESS 0201 College 330 Ft. from East Line of

Winfield, Kansas 67156 the SE (Qtr.) SEC 9 TWP 28 RGE 2E.

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3312' PBTD _____

SPUD DATE 9/07/82 DATE COMPLETED 9/17/82

ELEV: GR 1361 DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 212' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wiley R. Ash, Sr., being of lawful age, hereby certifies that:

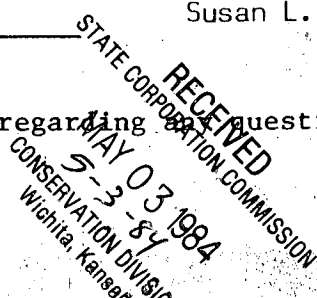
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wiley R. Ash, Sr.
(Name)
Wiley R. Ash, Sr.
day of September

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd

Susan L. Hayes
(NOTARY PUBLIC)
Susan L. Hayes

MY COMMISSION EXPIRES: December 11, 1982



The person who can be reached by phone regarding questions concerning this information.

OPERATOR Wiley Ash, Sr. LEASE Mollett #6 SEC. 9 TWP. 28 RGE. 2E

WELL NO.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sandy Shale & Lime	250	434	Lansing	2350-2506
Shale & Lime	434	659		
Shale	659	709	Kansas City	2506-2709
Shale & Lime	709	865		
Shale & Lime	865	1165	Mississippi	2962-3158
Shale & Lime	1165	1338		
Shale & Lime	1338	1540	Kinderhook	3158-3264
Shale & Lime	1540	1639		
Shale & Lime	1639	1796	Simpson	3287-3312
Shale & Lime	1796	1980		
Shale & Lime	1980	2168		
Shale & Lime	2168	2350		
Lansing Lime	2350	2476		
Kansas City Lime	2476	2562		
Shale & Lime	2591	2683		
Shale & Lime	2683	2709		
Shale & Lime	2709	2713		
Lime & Shale	2713	2831		
Lime & Shale	2831	2929		
Lime & Shale	2929	3031		
Lime & Shale	3031	3109		
Lime	3109	3158		
Kinderhook	3158	3264		
Simpson	3264	3312		
Total Depth	3312			
DST #1	2591-2683			
DST #2	2709-2713			
DST #3	Recovered 80" oil cut mud			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"		212'	Common	90	3% c.c.
PRODUCTION	7 7/8"	5 1/2"		2750'	Common	185	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations