

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6147 EXPIRATION DATE 6-30-83

OPERATOR Wiley Ash, Sr. API NO. 15-173-20,517-00-00

ADDRESS R.R. #1 Box 114 COUNTY Sedgwick

Rose Hill, Kansas 67133 FIELD Unnamed ext.

\*\* CONTACT PERSON Wiley Ash, Sr. PROD. FORMATION Arbuckle
PHONE (316) 733-2013

PURCHASER none LEASE Mollett

ADDRESS WELL NO. 5

DRILLING Reynolds Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS 0201 College 330 Ft. from East Line of

Winfield, Ks. 67156 the SE (Qtr.) SEC 9 TWP 28. RGE 2E.

PLUGGING Reynolds Drilling Co., Inc. WELL PLAT

CONTRACTOR ADDRESS 0201 College (Office Use Only)

Winfield, Ks. 67156 KCC KGS SWD/REP PLG.

WELL PLAT grid with '9' in the center and a '+' in the bottom right cell.

TOTAL DEPTH 3370' PBTD

SPUD DATE 8/29/82 DATE COMPLETED 9/05/82

ELEV: GR DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 213' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wiley R. Ash, Sr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wiley R. Ash, Sr. (Name) Wiley R. Ash, Sr.

SUBSCRIBER AND SWORN TO BEFORE ME this 14th day of September, 1982



MY COMMISSION EXPIRES: December 11, 1982

Notary Public Seal for Susan L. Hayes, Kansas, Commission Expires December 11, 1982. Includes 'RECEIVED' stamp dated SEP 15 1982 and 'CONSERVATION DIVISION' stamp from Wichita, Kansas.

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Willey Ash, Sr.

LEASE Molllett #5

SEC. 9 TWP. 28 RGE. 2E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand & Lime	236	341		
Shale & Sand	341	520	Lansing	2282-2494
Shale & Lime	520	838	Kansas City	2494-2537
Shale & Lime	838	1173	K.C. Lime	2537-2812
Shale & Lime	1173	1473	Miss. Lime	2948-3148
Shale & Lime	1473	1750	Simpson	3302-3368
Shale & Lime	1750	1893	Arbuckle	3368-3370
Sand & Shale & Lime	1893	2113		
Sand & Shale & Lime	2113	2282		
Shale & Lime	2282	2422		
Shale & Lime	2422	2537		
Shale & Lime	2537	2650		
Shale & Lime	2650	2731		
Shale & Lime	2731	2812		
Shale & Lime	2812	2906		
Shale & Lime	2906	2975		
Shale & Lime	2975	3039		
Shale & Lime	3039	3075		
Shale & Lime	3075	3141		
Shale & Lime	3141	3211		
Shale & Lime	3211	3302		
Shale & Lime	3302	3370		
Total Depth	3370			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		213'	Common	200	3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

