

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Oil Lease Management Company, Inc.

API NO. 15-015-21,925-00-00

ADDRESS 418 Commercial Street
Emporia, Kansas 66801

COUNTY Butler

**CONTACT PERSON Bruce Meyer
PHONE _____

PROD. FORMATION _____

PURCHASER _____

LEASE Young Don Young ^{KCC} _{ZAP}

ADDRESS _____

WELL NO. 1

DRILLING CONTRACTOR Glacier Drilling Company, Inc.
ADDRESS 825 Commercial Street
Emporia, Kansas 66801

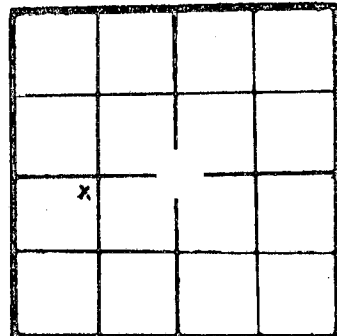
WELL LOCATION NE NW SW

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 35 TWP. 27S RGE. 3E

PLUGGING CONTRACTOR Don Thompson
ADDRESS _____



WELL PLAT

KCC
KGS
MISC _____
(Office Use)

TOTAL DEPTH 3,088' GL _____ PBTD _____

SPUD DATE 12/17/81 DATE COMPLETED 12/27/81

ELEV: GR 1268' DF _____ KB 1275'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____ (New) / (Used) casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"		201'	Common	180 120	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RECEIVED
STATE CORPORATION COMMISSION

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbis.	bbis.	MCF %

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this well is _____ A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 95

Estimated height of cement behind Surface Pipe Surface

DV USED? _____

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	24	Shale w/lime	738	758	Shale	1071	1160
Shale	24	29	Hard Lime	758	763	Shale w/lm stks	1160	1206
Lime	29	31	Shale	763	769	Shale	1206	1306
Shale	31	33	Hard Lime	769	773	Shale w/lm stks	1306	1361
Lime	33	39	Shale	773	777	Lime	1361	
Shale	39	44	Hard Lime	777	780	Shale w/lime	1385	
Lime	44	46	Lime	780	788	Shale	1470	
Shale	46	105	Hard Lime	788	790	Lime	1494	
Lime	105	107	Shale	790	805	Lime w/shale	1501	
Shale	107	108	Hard Lime	805	812	Shale	1590	
Lime	108	145	Shale	812	834	Lime	1630	1700
Shale	145	153	Lime	834	862	Shale w/lm stks	1700	1890
Lime	153	176	Hard Lime	862	865	Lime	1890	1918
Shale	176	214	Shale	865	885	Shale	1918	2057
Shale w/lime	214	292	Lime	885	894	Lime	2057	2079
Lime w/shl stks	292		Shale	894	901	Shale	2079	2208
Shale	614		Hard Lime	901	902	Shale w/lime	2208	2268
Lime	635		Shale w/lm stks	902	923	K.C. Lime	2268	
Lime w/shale	638		Lime	923	938	Shale w/lm stks	2398	2304
Shale	648		Hard Lime	938	940	Lime	2304	
Lime	697		Lime	940	958	Shale w/lime	2337	2352
Shale	700		Shale	958	963	Lime	2352	2461
Lime	705	729	Lime	963	980	Shale w/lime	2461	2525
Hard Lime	729	738	Shale w/lm stks	980	1071	Lime	2525	2552
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Lime w/shale	2552	2567						
Lime	2567	2605						
Shale	2605	2608						
Lime w/shale	2608	2617						
Lime	2617	2635						
Lime w/shale	2635	2742						
Mississippi	2742							
Kinderhook	2933							
Simpson Sand	3012							
Arbuckle	3069							
T.D.	3088							

STATE OF Kansas, COUNTY OF Lyon SS,

Stanley R. Ausemus OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS President (FOR)(OF) Oil Lease Management Company, Inc.
 OPERATOR OF THE Young LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF December, 19 81, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January 19 82
 (S) Stanley R. Ausemus
Stanley R. Ausemus
Dawna Foxx
 NOTARY PUBLIC
 Dawna Foxx
 MY COMMISSION EXPIRES: 7/23/83

