

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6190
name William G. Ash
address 500 N. Sagebrush
City/State/Zip Wichita, Kansas 67230

Operator Contact Person William Ash
Phone 316-733-5280

Contractor: license # 5840
name Brandt Drilling Co., Inc.

Wellsite Geologist Joe Baker
Phone 733-1359

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

2-18-85 2-26-85 2-26-85
Spud Date Date Reached TD Completion Date

3307' 3307'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 200 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate .2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 015-22,680-00-00

County Butler
~~100~~ E of
NW NE SW Sec 7 Twp 28S Rge 3E East West
(location)

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

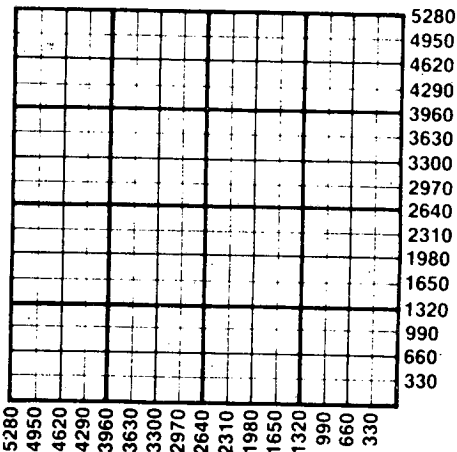
Lease Name Good Trust Well# #1

Field Name

Producing Formation

Elevation: Ground 1365 KB 1370

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
Rain run off
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Haul from town
(purchased from city, R.W.D.#)

Disposition of Produced Water: RECEIVED Disposal
STATE CORPORATION COMMISSION Repressuring

Docket #
3/11/85
MAR 11 1985

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

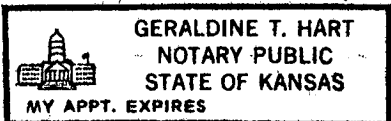
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Gen. Mgr. and Vice President Date 3-6-85

Subscribed and sworn to before me this 7th day of March 19 85

Notary Public Geraldine T. Hart
Date Commission Expires Feb. 26, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 7 Twp 28 Rge. 3E

Operator Name William Ash Lease Name Good Trust 1 Well# 1 SEC 7 TWP. 28S RGE. 3 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Iatan	2058	(-688')
K C	2441	(-1071')
BKC	2649	(-1279')
Miss	2904	(-1534')
KH	3140	(-1770')
SP	3204	(-1834')
ARB	3280	(-1910')
TD	3307	

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23	200' 3280' 1750' 250' 50'	Common	200 35 SX 35 SX 35 SX 25 SX 10 SX	3% CACL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			Depth
shots per foot	specify footage of each interval perforated			rat hole	(amount and kind of material used)		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

