

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31441

Name: WILEY R. ASH SR.

Address 113 E. RHONDDA AVE #108

City/State/Zip ANDOVER KS. 67002

Purchaser: DRY HOLE

Operator Contact Person: WILEY R. ASH SR.

Phone (316) 733 1152

Contractor: Name: GLAVES DRILLING CO.

License: 30864

Wellsite Geologist: BRUCE ARD

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/18/94 6/23/94 6/23/94
Spud Date Date Reached TD Completion Date

API NO. 15- 015-23406-00-00

County BUTLER

NE - NE - SW Sec. 3 Twp. 28S Rge. 3 E W

2310 Feet from (circle one) Line of Section

2310 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (circle one)

Lease Name TRABUE-TRUST Well # B1

Field Name WILDCAT

Producing Formation N/A

Elevation: Ground 1295 KB 1300

Total Depth 3068 PSTD _____

Amount of Surface Pipe Set and Cemented at 204 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A 9/17 2-17-95
(Data must be collected from the Reserve Pit)

60

Chloride content 1700 ppm Fluid volume APPROX bbls

Desludging method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wiley R. Ash Sr.

Title OWNER Date 9/12/94

Subscribed and sworn to before me this 12 day of September

Notary Public Tim Cottam

Date Commission Expires 1-30-96

RCVD 9-13-94

K.C.C. OFFICE USE ONLY			
F	<input type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

TIM COTTAM
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-30-96

JAMISON

SIDE TWO

Operator Name WILEY R. ASH SR. Lease Name TRABUE-TRUST Well # B-1Sec. 3 Twp. 28S Rge. 3 East West County BUTLER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	IATAN	1934	-634
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING	1971	-671
List All E.Logs Run:		K.C.	2312	-1012
		MISS.	2812	-1512
		SIMPSON	3056	-1756
		RTD	3068	-1768

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
FRESH PROTECT-WATER	12 1/4	8 5/8	20#	210	CLASS A	150	3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping		Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Pbls.	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Coning

Other (Specify): 2 1/2" MAX 30 STATS Other (Specify)

RECEIVED STATE CORPORATION COMMISSION SEP 13 1994 CONSERVATION DIVISION

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

№ 5077

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 6-23-94 COUNTY Butler
 CHG. TO: Wiley Ash, S.W. ADDRESS 9000 E. Lincoln #204
 CITY Wichita STATE Ka. ZIP 67207
 LEASE & WELL NO. Trabue Trust B-1 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR James Drilling TIME ON LOCATION 1:30 pm
 KIND OF JOB Plugging
 SERVICE CHARGE: 1 Cement Unit 350.00

QUANTITY	MATERIAL USED TYPE	ORIGINAL
70	sp 60-40 pay mix @ 4.10 per sp	287.00
3	sp 2 1/2 @ 8.25	24.75
73	BULK CHARGE sp @ .82	59.86
35	BULK TRK. MILES 3.75 X .62 X 3.5	81.38
	PUMP TRK. MILES	
	PLUGS	
	SALES TAX	47.38
	TOTAL	850.37

STATE RECEIVED
 FEB 16 1995
 CONSERVATION
 WICHITA, KANSAS

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE 7 7/8" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 4 1/2 FH
 PLUG DEPTH _____ PKR DEPTH _____
 PLUG USED _____ TIME FINISHED 5 pm

REMARKS:
70 sp, 60-40 pay mix
4 1/2 well
35-260'
25-60'
10 - Pat Hole

(Signature)
 # 353
 6-23-94

EQUIPMENT USED

NAME Scott UNIT NO. _____ NAME chet UNIT NO. _____

 CEMENTER OR TREATER _____ OWNER'S REP. _____

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 1519

PHONE AC 316-321-4680

BOX 712

EL DORADO, KANSAS 67042

DATE 6-17-94 COUNTY Butler

CHG. TO: Wiley Ash Sr. ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Lyabuen Trust B-1 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Slaves Oil TIME ON LOCATION _____

KIND OF JOB Cement Surface Pipe

SERVICE CHARGE: 1 Cement Unit ORIGINAL 350.00

QUANTITY	MATERIAL USED	TYPE	PRICE	TOTAL
150	Saf Class-A-Cement	@	5.10	765.00 x
5	Saf	@	22.00	110.00 x
155	BULK CHARGE Saf	@	.82	127.10 x
3.5	BULK TRK. MILES	7.75 tons x 60 x .35		168.18 x
	PUMP TRK. MILES			
1-8 3/8	PLUGS	Wooden Plug	@	35.00 x
	SALES TAX			7.11
	TOTAL			1,162.39

T. D. 210

SIZE HOLE 12 1/4

MAX. PRESS. _____

PLUG DEPTH 195

PLUG USED Wooden Rubber Cap

REMARKS: Cement Cui

Paid by Check.

naswell

CSG. SET AT 210 VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2

PKER DEPTH _____

TIME FINISHED 9:15 AM

150 Common Cement

3% CC

STATE OF KANSAS RECEIVED
 OPERATIONS COMMISSION
 FEB 16 1995

EQUIPMENT USED

NAME Clmer UNIT NO. _____

NAME Chat UNIT NO. _____

Raymond
 CEMENTER OR TREATER

OWNER'S REP.