

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6147, 6264, 6190
Name Wiley Ash, Sr., Wiley Ash, Jr., Wm. Ash
Address P.O. Box 633
Andover, Ks. 67002
City/State/Zip

Purchaser Total Petroleum, Inc
Denver, Colo.

Operator Contact Person Wiley R. Ash, Sr.
Phone 733-2013 or 733-4671

Contractor License # 5824
Name Reynolds Drilling Co., Inc.

Well Site Geologist Bruce Ard
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

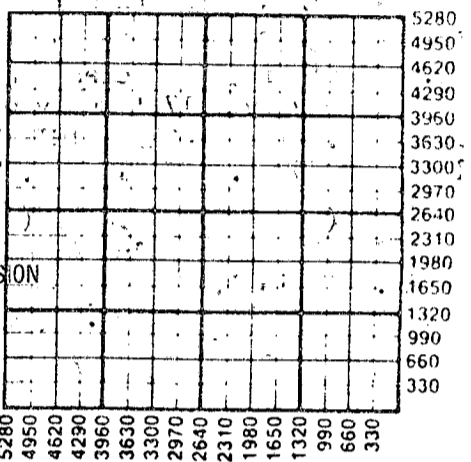
Drilling Method:
 Mud Rotary Air Rotary Cable
1-13-85 1-23-85 1-24-85
.....
Spud Date Date Reached TD Completion Date
3/25/85 1-23-85
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 214 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 157-22671
County Butler
C E/2 SW NE Sec 9 Twp 28S Rge 3 E East West

4510 Ft North from Southeast Corner of Section
1860 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name C-J. Hooper Well # 3
Field Name Hooper
Producing Formation Simpson

Elevation: GFound 1316 KB 1321
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
6/5/85
JUN 05 1985
CONSERVATION DIVISION
Wichita, Kansas

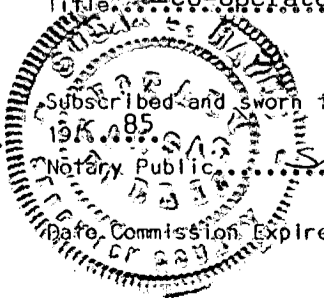
WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wiley R. Ash, Sr.
Title Co-Operator Date 5-29-85



Subscribed and sworn to before me this 29th day of May 1985
Notary Public Susan D. Wagoner
Date Commission Expires December 11, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

0-28-85

Operator Name Wiley Ash, Sr., Wiley Ash, Jr., Wm. Ash Lease Name C-J Hooper Well # 3

Sec. 9 Twp. 28S Rge. 3E East West County Butler

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: (Simpson) 3066-88, (90-30-120-60)
 Good blow increasing to bottom of bucket in 19 min. Bottom of bucket throughout 2nd open.
 Rec.: 230' gip, 600' clean gassy oil. Field test 45 gravity. 175' muddy water. Chlorides 15,000ppm. IFP 90-215#, ICIP 500#. FFP 240-315#, FCIP 500#. BHT 112 Deg. F.

DST #2: (Simpson) 3109-16, (60-30-60-60)
 Weak blow throughout 1st open. No blow 1st 15 min. of final, flushed tool, 2" to very weak throughout 2nd open. Rec: 65' drilling mud, no shows. IFP 80-40#, ICIP 60#. FFP 50-80#, FCIP 390#. BHT - gauge broken

Name	Top	Bottom
Brown Lime	1968 (-647)	
Lansing	1994 (-673)	
Kansas City	2353 (-1032)	
Base Kansas City	2537 (-1216)	
Mississippi	2851 (-1530)	
Kinderhook	3012 (-1691)	
Simpson Sand	3082 (-1761)	
LTD	3120 (-1799)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	214	Common	150	5.5% Ca chloride
Production		4 1/2"		3109	60-40 Poz Mix	50	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3081-83		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	3080'			

Date of First Production February 1, 1985 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	70 Bbls	0 MCF	0 Bbls	CFPB	43

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Other (Specify).....
 Perforation Natural
 Dually Completed Commingled

