

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8325 EXPIRATION DATE June 30, 1983  
 OPERATOR Petro American, Inc. API NO. 15-015-22276-00-00  
 ADDRESS 444 - 17th St., Suite 1004 COUNTY Butler  
Denver, Colorado 80202 FIELD Salter  
 \*\* CONTACT PERSON Robert M. Swaffield PROD. FORMATION Simpson  
 PHONE (303) 595-4288

PURCHASER None LEASE McCall  
 ADDRESS \_\_\_\_\_ WELL NO. 3  
 DRILLING White & Ellis Drilling WELL LOCATION \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_ 1750 Ft. from East KCC Line and  
890 Ft. from West Line of \_\_\_\_\_ (E)  
 ADDRESS 401 East Douglas #500 730 Ft. from South Line of \_\_\_\_\_ (W)  
Wichita, Kansas 67202 the SE (Qtr.) SEC 22 TWP 28 S RGE 3

PLUGGING White & Ellis Drilling  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS 401 East Douglas #500  
Wichita, Kansas 67202

WELL PLAT (Office Use Only)

		22	

KCC   
 KGS   
 SWD/REP   
 PLG.   
 NGPA

TOTAL DEPTH 3040 PBTD \_\_\_\_\_  
 SPUD DATE 2-23-83 DATE COMPLETED 3-3-83  
 ELEV: GR 1305 DF 1309 KB 1310  
 DRILLED WITH CABLE (ROTARY) TOOLS  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 203' of 8 5/8 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert M. Swaffield, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PETRO AMERICAN, INC.  
 By: Robert M. Swaffield  
 Robert M. Swaffield, President

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of April, 19 83.

[Signature]  
 (NOTARY PUBLIC)  
 444 - 17th St., Suite 1010  
 Denver, Colorado 80202  
 STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: Nov. 25, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

5/2/83  
MAY 02 1983

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Petro American, Inc.

LEASE McCall

SEC. 22 TWP 28S RGE. 3 (X)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
DST #1 2988-95 Open 30" 24-27. PSI SI 30" 550 PSI Open 60" 63-68 PSI SI 60" 554 PSI Rec. 135' Salt Water				
DST #2 2961-2995 Open 30" 45-56 PSI SI 30" 551 PSI Open 60" 90-110 PSI SI 60" 549 PSI Rec. 190' of Muddy Salt Water				
Kansas City	2288	(-978)	K.B. Log Tops	
Mississippi Lime	2756.	(-1446)		
Simpson	2984	(-1674)		
Arbuckle	3026	(-1716)		
D & A				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11 1/4"	8 5/8"	24	203	Reg.	200	3% CaCl <sub>2</sub>

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity.
Estimated Production I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations