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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACC-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/22/10

| Operator: License # 33344  | API No. 15 - 133-27188-0000  |
|--|--|
| Name: Quest Cherokee, LLC  | County: Neosho   |
| Address: 211 W. 14th Street  | neneSec. 30 Twp. 27 S. R. 19 V East West   |
| City/State/Zip: Chanute, KS 66720  | 660 feet from S / (N circle one) Line of Section   |
| Bluestem Pipeline, LLC   | 555 feet from (E) W. (circle one) Line of Section  |
| lennifer R. Ammann   | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: (620) 431-9500  | (circle one) (NE') SE NW SW  |
|  | Lease Name: Brazle, Frank K. Well #. 30-1  |
| Contractor: Name: TXD  | Field Name: Cherokee Basin CBM   |
| License: 33837   | Producing Formation: not yet complete  |
| Wellsite Geologist: Ken Recoy  | Elevation: Ground: 968 Kelly Bushing: n/a  |
| Designate Type of Completion:  | Total Depth: 1087 Plug Back Total Depth: 1075  |
| New Well Re-Entry Workover   | Amount of Surface Pipe Set and Cemented at 22 Feet   |
| OilSWDTemp. Abd.   |  |
| Gas SIGW   | Multiple Stage Cementing Collar Used?  |
| Dry Other (Core, WSW, Expl., Cathodic, etc)  | If yes, show depth setFeet   |
| If Workover/Re-entry: Old Well Info as follows:  | If Alternate II completion, cement circulated from 1075  |
| Operator:  | feet depth to surface w/ 150 sx cmt.   |
| Well Name:   | Drilling Fluid Management Plan   |
| Original Comp. Date: Original Total Depth:   | (Data must be collected from the Reserve Pit)  |
| Deepening Re-perf Conv. to Enhr./SWD   | Chloride content ppm Fluid volume bbls   |
| Plug BackPlug Back Total Depth   | Dewatering method used   |
| Commingled Docket No   | Location of fluid disposal if hauled offsite:  |
| Dual Completion Docket No  |  |
| Other (SWD or Enhr.?) Docket No  | Operator Name:   |
| 9/29/07 10/3/07 10/4/07  | Lease Name: License No.:   |
| Spud Date or Date Reached TD Completion Date or  | Quarter Sec Twp S. R East West   |
| Recompletion Date Recompletion Date  | County: Docket No.:  |
| Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of | th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- |
| TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells  |  |
| All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.             | late the oil and gas industry have been fully complied with and the statements   |
| Signature: General & Common  | KCC Office Use ONLY  |
| Title: New Well Development Coordinator Date: 1/22/08  | Letter of Confidentiality Received   |
| Subscribed and sworn to before me this 22 day of   | If Denied, Yes Date:   |
| <b>~</b> 9   | Wireline Log Received RECEIVED   |
| 20 <u></u>   | Geologist Report Received CANSAS CORPORATION COMMIS  |
| Notary Public: Dorg Flauman  | JAN 2 3 2008   |
| Date Commission Expires: 8-4-2-010 TEF   | RRAKIAUWAN   |
| Notary   | Public - State of Kansas  Public - State of Kansas  CONSERVATION DIVISION  WICHITA, KS   |