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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL 1/22/10

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION

WICHITA, KS

CONFIDENTIAL

Date Commission Expires:

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 133-27168-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	n/2 _sw _ nw Sec. 25 Twp. 27 S. R. 18
	1625 feet from S (N) circle one) Line of Section
Bluestem Pipeline, LLC	600 feet from E / W circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>431-9500</u>	(circle one) NE SE (NW) SW
Contractor: Name: TXD	Lease Name: Parish, Wanda Well #: 25-1
icense: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: not yet complete
Designate Type of Completion:	Elevation: Ground: 947 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1080 Plug Back Total Depth: 1059.78
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 25 Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1059.78
Operator:	feet depth to surface w/ 150 sx cmt.
Well Name:	Dailling Child Management Dien
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from thé Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Potal Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
9/25/07 10/1/07 10/2/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regunerein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: James K. Janmann	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 1/22/08	Letter of Confidentiality Received
and a sum	If Denied. Yes Date:
Subscribed and sworn to before me thisday of	Wireline Log Received KANSAS CORPORATION COMMISS
20_00	Geologist Report Received
Notary Public: Dorra Klauman	UIC Distribution JAN 2 3 2008
Volum , 1 00110.	

Notary Public - State of Kansas My Appt. Expires -4-2010