

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/27/10 **ORIGINAL**

Operator: License # 3532
 Name: CMX, Inc.
 Address: 1551 N. Waterfront Parkway, Suite 150
 City/State/Zip: Wichita, KS 67206
 Purchaser: NA
 Operator Contact Person: Douglas H. McGinness II
 Phone: (316) 269-9052
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Ken LeBlanc
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 3/7/08 3/16/08 3/16/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 007-23259-0000
 County: Barber
 SE NE SE Sec. 1 Twp. 31 S. R. 12 East West
1750 feet from (S) N (circle one) Line of Section
440 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Chain Ranch Well #: 5
 Field Name: Wildcat
 Producing Formation: NA
 Elevation: Ground: 1662 Kelly Bushing: 1673
 Total Depth: 4500 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 354 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 630 bbls
 Dewatering method used Hauled off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Bemco
 Lease Name: Mac SWD License No.: 32613
 Quarter _____ Sec. 7 Twp. 32S S. R. 11 East West
 County: Barber Docket No.: CCD-78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 3/27/08
 Subscribed and sworn to before me this 27th day of March,
 2008
 Notary Public: Donna L. May Murray
 Date Commission Expires: 2/7/12

NOTARY PUBLIC
DONNA L. MAY-MURRAY
 Notary Public - State of Kansas
 My Appt. Expires 2/7/12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 31 2008

OIL & GAS CONSERVATION DIVISION
WICHITA, KS