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ORIGINAL

3/31/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699
Name: T-N-T ENGINEERING, INC.
Address: 3711 Maplewood Ave, Suite 201
City/State/Zip: Wichita Falls, Texas 76308
Purchaser: Coffeeville
Operator Contact Person: Hal Gill
Phone: (940) 691-9157 ext 113
Contractor: Name: American Eagle Drilling Co.
License: 33493
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
✓ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

1/29/08	2/3/08	2/15/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25715-0000
County: Ellis
NW - NW - SE - NE Sec. 18 Twp. 11 S. R. 17 ☐ East ☑ West
1,402 feet from S / (N) (circle one) Line of Section
1,316 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Carmichael-Kollman Central Unit Well #: 1
Field Name: Bemis - Shutts
Producing Formation: Arbuckle, LKC & Topeka
Elevation: Ground: 1839' Kelly Bushing: 1844'
Total Depth: 3500' Plug Back Total Depth: 3452'
Amount of Surface Pipe Set and Cemented at 1079 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ___ License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill
Title: Engineer Date: 4-3-08
Subscribed and sworn to before me this 3rd day of April, 20 08.
Notary Public: Susan L Van Hass
Date Commission Expires: May 26, 2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 07 08
CONSERVATION DIVISION
WICHITA