

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-30882-00-06
Spot: NWNWSW Sec/Twnshp/Rge: 19-18S-15W
2335 feet from S Section Line, 4939 feet from E Section Line
Lease Name: VERNON OWWO Well #: 1
County: BARTON Total Vertical Depth: 3560 feet

Operator License No.: 5364
Op Name: BEREN CORPORATION
Address: PO BOX 20380
WICHITA, KS 67208

String	Size	Depth (ft)	Pulled (ft)	Comments
COND	15.5	222		
PROD	7	3534	0	w/unknown sxs cmt
SURF	10.75	933	0	200 SX

115.70

Well Type: SWD UIC Docket No: D27448.0 Date/Time to Plug: 04/01/2008 9:00 AM
Plug Co. License No.: 5363 Plug Co. Name: BEREXCO, INC.
Proposal Rcvd. from: MARK LEIKER Company: BEREXCO, INC. Phone: (785) 628-6101

Proposed Plugging Method: Ordered 315 sxs 60/40 pozmix - 4% gel - 800# hulls - 102 BBLS heavy mud.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/01/2008 2:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Ran tubing to 3200' - pumped 63 BBLS heavy mud - 75 sxs cement with 450# hulls.
Pulled to 1800' - pumped 39 BBLS mud - 50 sxs cement with 100# hulls.
Pulled to 950' - pumped 152 sxs cement with 250# hulls - circulated to the top - pulled tubing.
Topped off with 5 sxs cement.
Backside full of cement.

Perfs:

Top	Bot	Thru	Comments
3210	3430		

INVOICED
DATE 4-23-08
INV. NO. 2008061574

RECEIVED
KANSAS CORPORATION COMMISSION
APR 14 2008
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENT COMPANY-TICKET #30659.

Plugged through: CSG

District: 04

Signed Bruce Rodie
(TECHNICIAN)

CM

pat

replacement card

BEREN CORP
WICHITA KS.

19-18S-15W
NW NW SW

1 VERNON OWWO

site 3/4 N & 3/4 W OF ALBERT KS
contr: BEREN CORP

dy: BARTON
field: OTIS-ALBERT

API 15-009-30882

date	spc	drig	card	last
11/17/78	01/17/79	01/17/79	08/15/80	07/05/99

ELV: 1927 KB, 1925 DF LOG

tops	depth/datum
ANH	920 + 1007
WAB	2295 - 368
PBTD	3100 - 1173
LANS	3207 - 1280
BKC	3418 - 1491
REAGAN SD	3470 - 1543
RTD OLD	3535 - 1608
DDTD	3560 - 1633

IP status:
GAS, COF 1,422 MCFGPD & 167 BWPD, CHASE 1813-1821, 08/01/79
INFO REL: 7/5/99 - ADDED API & MISC INFO
NOTE: INFO REL 3/10/83 - WAS OPERS SUSP - TIGHT HOLE; INFO REL 2/27/86 - REISSUED TO COMBINE INFO FROM THREE PREVIOUSLY ISSUED CARDS DATED 5/11/67, 9/4/69 & 8/15/80
OLD INFO: OPERATOR WAS MORGAN & FLYNN OIL CO, 1 ARNOLD A, SPD 11/27/37, 12/23/37 15" 222, 10-3/4" 933, 7" 3479, GAS, F 38,000 MCFGPD, NW, REAGAN 3479-3535, 01/15/38 (CARD ISSUED 09/01/47)
CONTR: UNKNOWN

COMMENT: WAS API IOG-44870
NO CORES OR TSTS
MICT - CO, (REAGAN SD OH), GSG, NAT, SI, IPF 38,000 MCFGPD, NW, 1/15/38

1 WSHDWN:

OPERATOR WAS PETROLEUM MANAGEMENT # 1 WISSMAN OWWO RE-ENTERED 05/05/67, 05/07/67 WSH DWN TO 3535, DD 3560 TD, SET 5-1/2" 3535, D & A, REAGAN, 05/11/67 (CARD ISSUED 05/11/67)

CONTR: BILL HAY DRLG

TRGT ZN: REAGAN SD (OIL), PTD 3560 (REAGAN) MICT - CO, (REAGAN SD OH), NON-COMMERCIAL, PB 3535, PF (KC) 3401-3407, AC 250 GAL, SWB DRY, PF (LKC) 3276-3286, AC 250 GAL, SWB 0.67 BAWPH/2 HRS, NS, PF (PENN BASAL SD) 3447-3453, AC 250 GAL, RESET PKRS, SWB DRY, PF (LANS) 3224-3228, AC 250 GAL, SWB DRY, NAT, PF (LANS) 3210-3212, AC 500 GAL, SWB DRY, SET CIBP AT 3100, PF (WAB) 4/2420, SWB DRY, NAT, SQZ'D PFS W/ 100 SX, CO CMT, PF (WAB) 2357-2361, AC 250 GAL, SLI SG, NO FLUID, PF (WAB) 1/2485, 1/2483, 1/2447, 1/2403, 1/2405, 1/2385, 1/2386, SLI SG, NAT, NO GA, PF (WAB) 1/2321, GTS/ IMMED, PF (WAB) 12/2320-2326, KOF EST 100 MCFGPD, NAT, AC 250 GAL, ZNS COMMUNICATED, ONFU 1000 FL, FU 34 BW/3 HRS, SQZD PFS W/125 SX, CO CMT TO 2345, PF (WAB) 12/2317-2323, AC 250 GAL, SWB 2 BWPH, NS/ 60", NON-COMMERCIAL, DECISION MADE TO P & A, 5/11/67

NEW INFO: FR 11/17/78, RE-ENTERED 01/17/79 WSH DWN TO 1850, DC 01/17/79 CSG: PROD CSG ALREADY IN HOLE

COMMENT: WAS ABD LOC, CANCELLED PERMIT (FR 5/8/69, OPER: E C WEDELL, GREAT BEND KS; CONTR: D H COOK; TRGT ZN: NEVA, PTD 2500; COMP 9/4/69)

TRGT ZN: CHASE (GAS), PTD 1850 (CHASE) MICT - CO, PF (CHASE) 1830-1834, AC 250 GAL, NON-COMMERCIAL, PF (CHASE) 1813-1821, TST NAT, SG & WTR, SQZ'D PFS W/CMT, CO CMT, RE-PF (CHASE) 1813-1821, AC 3000 GAL (MITRIC), FRAC 10,000# SD & FL, SWB PT LD; GSG, SI, 4-PT COF 1422 MCFGPD & 167 BWPD, 6/1/79 (WELL REWORKED 6/3/89, OFF PROD, CO TO 3454 PBTD, TSTD FOR SWD - FORMATION NA; RE-PFD HER-KRI SG, DUALY COMPLETED AS GAS/SWDW, RESUMED GAS PROD 6/3/89 - DETAILS NA)