

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20152-00-00
Spot: SWNE Sec/Twnshp/Rge: 3-1S-34W
3300 feet from S Section Line, 1980 feet from E Section Line
Lease Name: CAHOJ NE B Well #: 1-6
County: RAWLINS Total Vertical Depth: 4300 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4306	0	w/225 sxs cmt
SURF	8.625	298	0	w/225 sxs cmt

139.75

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/07/2008 9:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-1031

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 2 sxs cc - 15 sxs gel - 800# hulls.
Swift Services brought to lease 350 sxs 60/40 pozmix - 4% gel 2 sxs cc - 5 sxs gel - 800# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/07/2008 1:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 298' w/225 sxs cement.
5 1/2" production casing set at 4306' w/225 sxs cement.
PBSD unknown. TD 4300'.
Perforations at 4209'-4214'. Production casing had holes.
Ran tubing to 4210' - pumped 60 sxs cement - 2% cc with 200# hulls.
Pulled tubing to 3580' - pumped 5 sxs gel.
Pulled tubing to 2732' - pumped 240 sxs cement with 500# hulls.
Pulled tubing to surface.
Connected to 5 1/2" production casing - pumped 15 sxs cement.
Max. P.S.I. 300#. S.I.P. 0#.
Connected to 8 5/8" surface pipe - pumped 20 sxs cement.
Max. P.S.I. 300#. Casing ruptured - S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
4209	4214		

RECEIVED
KANSAS CORPORATION COMMISSION

APR 14 2008

CONSERVATION DIVISION
WICHITA, KS

INVOICED

DATE 4-23-08

INV. NO. 2008061595

Remarks: LEASE ORIGINALLY KNOWN AS OHLSON #6. SWIFT SERVICES, INC. TICKET #14013.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

Form CP-2/3

APR 10 2008

PT

1212

MURFIN DRILLING CO. #6 OHLSON 3-1-34W
 617 UNION CENTER, WICHITA, KS. C SW NE
 CONTR. CO. TOOLS CTY. RAWLINS

GEOL. FIELD CAHOJ
 E 3114 KB CM 4/20/73 CARD ASSURED 7/26/73 IP P 25 BOPD
 LKC 4209-14

+	+	+
+	+	+
+	+	+

API 15-153-20,152

SMP	TOPS	DEPTH	DATUM
SC		2969	+ 145
B SC		3000	+ 114
TOP		3821	- 707
DEER CR		3854	- 740
OREAD		3909	- 795
B "		3968	- 854
DOUG SD		3974	- 860
LKC		4014	- 900
RTD		4300	-1186

8 5/8" 298/225SX; 5 1/2" 4306/225SX
 DST(1) 4016-98/30-30-30-30, 30'M, BHP
 1020-948#, FP 54-63#
 DST(2) 4097-4130/30-30-30-30, 15'M, BHP
 54-45#, FP 36-45#
 DST(3) 4129-4264/30-30-90-30, 315' VSOCM
 BHP 894-608#, FP 27-179#
 MICT, PF 20/4209-14 1250 ACID REC LD &
 SWB 14 TO 15 BFPH 14% OIL, POP

NO LOG

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS