

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #6168  
Name: Lester Scheuneman  
Address: 27800 Pleasant Valley Rd.  
City/State/Zip: Wellsville Kansas 66092  
Purchaser: Crude Marketing  
Operator Contact Person: Lester Scheuneman  
Phone: (785) 883-4621  
Contractor: Name: Dale Jackson  
License: 4339  
Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
1-10-07 2-1-07 2-1-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

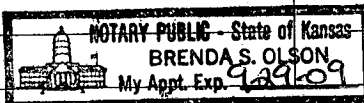
API No. 15 - 121-28334-0000  
County: Miami  
NE NE NE SW Sec. 14 Twp. 17 S. R. 21  East  West  
2555 feet from S / N (circle one) Line of Section  
2876 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Boyscout Well #: B-1  
Field Name: Rantaul  
Producing Formation: Squirell  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 657 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from 651  
feet depth to surface w/ 95 sx cmt.

Drilling Fluid Management Plan *Alt #2 KGR 6/18/07*  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Lester Scheuneman*  
Title: owner / operator Date: March 23, 2007  
Subscribed and sworn to before me this 23 day of March 2007.  
Notary Public: *Brenda S. Olson*  
Date Commission Expires: 9-29-2009



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
MAR 30 2007  
KCC WICHITA

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: B-1  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <p style="text-align: center;">Drillers Log Attached</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-5/8	2-3/8	4	651	Portland	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Submit ACO-18.)*

owner - Lester Scheuneman OPR 6168

Lease - Boy Scott

Contractor - Dale Jackson Production Co.

OPR - 4334

NE, NE, SW S14 T17B R21E

2555 From S line

2876 From E line Miami Co.

Set 20', 6" surface  
Cemented 5 sacks  
651' - 2 3/8" std  
Cemented 95 sacks  
Hole size 5 5/8"

Well # 13-1  
Started 1-10-07  
Completed 2-1-07

1	0	1	Top soil.
1	1	2	Clay
3	2	5	Lime
4	5	9	SAND
11	9	30	Shale
38	30	68	Lime
6	68	74	Shale
17	74	91	Lime
83	91	174	Shale
18	174	192	Lime
3	192	195	Shale
11	195	206	SAND (Dry)
14	206	220	Shale
6	220	226	Lime
25	226	251	Shale
22	251	253	Red Bed
10	253	263	Shale
17	263	277	Lime
13	277	290	Shale
27	290	317	Lime
10	317	327	Shale
22	327	349	Lime
5	349	354	Shale
13	354	367	Lime
127	367	499	Shale
2	499	501	Red Bed
7	501	509	Shale
3	509	512	Oil Sand (shaley poor Bleed)
1/2	512	512 1/2	Lime
1/2	512 1/2	514	Oil Sand (Fair Bleed)
1	514	515	Lime

1	515	516	Oil Sand (Some shale Poor)
2	516	518	Oil Sand (Shaley fair Bleed)
4	518	522	Shale
17	522	539	Lime
35	539	574	Shale
7	574	581	Lime
13	581	594	Shale
3	594	597	Lime
13	597	610	Shale
5	610	615	Lime
16	615	631	Shale
5	631	636	Lime
8	636	644	Shale
2	644	646	Lime
5	646	651	Shale
1	651	652	Oil Sand (Shaley Good Bleed)
4	652	656	Oil Sand (Good Bleed)
Total Depth 657			Oil Sand (Hard fair Bleed)

RECEIVED  
MAR 30 2007  
KCC WICHITA

Diversified Supply  
 21368 Earnest Road  
 Parker, KS 66072

347311

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
NAME		Lester		SCHUNMAN	
ADDRESS					
CITY, STATE, ZIP					
913 731-9760					
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.
					MDSE RETD PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1	100	bags	PORTLAND	7.40	740.00
2					
3	65	bags	FLYASH	3.75	243.75
4					
5					
6					
7					983.75
8			TRK		61.98
9					
10					
11					1045.73
12					
13			DEL		25.-
14					
15			5 PALLETS		70.-
16					
17					
18					1140.73
19					
20					
RECEIVED BY					

B-1  
 B-H

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 KCC WICHITA

KEEP THIS SLIP FOR REFERENCE