KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #6168	API No. 15 - 121-28299-0000
Name: Lester Scheuneman	County: Niami
Address: 27800 Pleasant Valley Rd.	NE -NW -SE - NW Sec. 14 Twp. 17 S. R. 21 X East West
City/State/Zip: Wellsville Kansas 66092	3908 feet from (\$ / N (circle one) Line of Section
Purchaser: Crude Marketing	_3348feet from £ / W (circle one) Line of Section
Operator Contact Person: Lester Scheuneman	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 883-4621	(circle one) NE SE NW SW
Contractor: Name: Dale Jackson	Lease Name: Boyscout Well #: 19-4
License: 4339	Field Name: Rantaul
Wellsite Geologist: None	Producing Formation: Squirell
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
X New Well Re-Entry Workover	Total Depth: 725 Plug Back Total Depth:
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 717
Operator:	feet depth to surface w/ 108 sx cmt.
Well Name:	201 40 40
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pli) Drilling Fluid Management Plan (Data must be collected from the Reserve Pli)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11-21-06 11-27-06 11-27-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
ı	
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP 111 form with all temporarily abandoned wells.
20 	bil and gas industry have been fully complied with and the statements
Signature: NOSlan & Cheuroman	KCC Office Use ONLY
ille: owner / operater Date: 3-22-07	N Letter of Confidentiality Received RECEIVED
Subscribed and sworn to before me this 22 day of march	
SE	WIFE WIFE WIFE LOG RECEIVED WIFE I
· A · · · · · · · · · · · · · ·	Geologist Report Received UIC Distribution KCC WICHIT
Hotary Public: brouded Olson	UIC Distribution KCC WICHII

Side Two

rator Name:	_	Scheuneman	Lease Na County:	1	Miami					
TRUCTIONS: Show in ed, time tool open and perature, fluid recovery	nportant tops an	d base of formations p and shut-in pressures if gas to surface test,	penetrated. De , whether shut- along with fina	tail all cor	es. Report all e reached sta Attach extra	final copies of drill tic level, hydrostation sheet if more space	stems tests pressures, is needed.	giving inte bottom ho Attach cop	rval le by of all	
				Log	Formation	(Top), Depth and E	atum	Sam	ple	
rill Stem Tests Taken (Attach Additional Sheets)		Yes X No		Name		Тор			Datum	
nples Sent to Geologic	cal Survey	Yes No				rillers Log Attached			1	
res Taken ectric Log Run (Submit Copy)		Yes No	·	; Dr ;	illers L	og Attached		; !		
t All E. Logs Run:				1				1		
	· ·			•				i ,		
		CASI	NG RECORD	New	√ Used			š -		
		Report all strings s	et-conductor, sur	face, intern	nediate, product	on, etc.	# Sacks		Percent	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Depth	Cement	Used 5	Add	tives	
Surface	9 <u>1</u>	64	9		20	Portlant	108	<u>-</u> -		
Production	5½	2-3/8	L	+	717	Portland				
					F7E BECOR	<u> </u>				
		Т	NAL CEMENTII	1	EZE NEOOT	Type and Pe	rcent Additives	•		
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used						
Protect Casing										
Plug Off Zone									**	
Shots Per Foot	PERFOR/ Speci	TION RECORD - Bridge ty Footage of Each Interv	e Plugs Set/Type al Perforated	:	Acid, Fr	acture, Shot, Cement Amount and Kind of Ma	Squeeze Reco terial Used)	ord ,	Depth	
) •						
	N	ot Completed	for pump	Tug				<u> </u>		
				<u>></u>					<u> </u>	
				· · · · ·						
					Liner Run	·		1	<u></u>	
TUBING RECORD	Size	Set At	Packer	At	Lindi Huii	Yes No		<u> </u>		
Date of First, Resumerd	Production, SWD	J. 2	ng Method	Flowing	ng 🗌 Pun	nping Gas L		ther (Explain		
Estimated Production	Oil	Bbls. Gas		Wa	ter .	Bbls.	Gas-Oil Ratio	· :_	Gravity	
Per 24 Hours	·			L	Production I	nterval				
Disposition of Gas	METHOD	OF COMPLETION				Commingled		1		

owner- Lester Scheuneman 20-6 Surface							+ F-4		
Lease Boy Scout 717-27/4 P.						-125		started	11-21-06
contrac	tor D	le Ja	abson Prod. Co.	Canen	tel 108 8	backs		Momil	County
	- H33°								
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	•		÷			•			
Э	O	а	Top soil		3	561	564	Lime	
5	2	7	Clay		14	564	578	shale	•
5-1	7	58	Lime		3	578	581	Line	
83	58	141	Shale		17	581	598	Shale	
17	141	158	Line		Ħ	598	602	Line	,
9	15.8	167	Shale		8	602	210	Shale	
9	167	176	SAND		. 5	610	615	Lime	
13	176	189	Shale		* . q	615	6.24	Shale	1
g	189	197	Line		T.	624	625		Good 13/e.d)
21	197	218	Shale		1	625	626		Shuley Blood
3	218	221	Red Bed		3	626	629	Shale (O.1	
П	221	232	Shale		64	629	693	Shale	61
16	232	248	Lime	•	1	693	694		Show (Strong)
12	248	260	=Shale	يجاري والمجارين المارين		-694-	- 697-	Dil Sande	shaley Bleed
28	260	288	Lime		2	69.7	699	Sandy shale	Some oda?
6	288	294	Shale		a	699	701	Sandy shalo	Borne Oil SAN Pour Bleed
23	294	317	Line		9	701	710	SANUY Shel	e.
. 4	317	321	Shale			TO-	725	Shale	
14	321	335	Lime	,	•				
/33	335	468	Shale	·		•		•	
ì	468	469	Red Bed						
8	469	477	Shele						
1	477	478	Sandy Shale (0:	٧.				,	• •
i	478	479	Oil SAND (Shaley						
ł	479	480	O: 1 Sand (Pour B				•		
6	480	486	Dil SAND (Fair B	11		·			
· ia	486	4872	(O'l Sand (Sholey 1	Fair Bleed)		i			
3 a	487岁	491	Shale					RECEIVE	0
JЦ	491	505	Lime				•	MAR 30	5001
35	505	540	Shale					MAR	CHITA
7	540	547	Lime	*	•			MV _{S 30}	,
. 14	547	561	Shale	•			•		

Diversified Supply 21368 Earnest Road Parker, KS 66072 913-898-6200

347326

CUSTOMER'S	ORDER NO. DEPARTMENT	DATÉ .	2.1 -	
	/ /	11-6	4-0	<u>S</u>
NAME 5	Ster SCHENNEMAN	11	•	
ADDRESS			•	
CITY, STATE,	913-710-9760		· · · · · · · · · · · · · · · · · · ·	
SOLD BY	CASH C.O.D. CHARGE ON A	CCT. MDSI	E RETD PA	ID OUT
\$ 150m and 1				
QUANTITY	DESCRIPTION	PRICE	AMOU	
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350	Fly ASH	3.50	105	CX
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6				20
7	0 1.740 - 194		20	15
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9			39	63
10	MH B (<u> </u>
11	2 PAUSES		28	Œ
12	BUILLERY		25	OF
13				
14			592	الح
15	104			
16	TICKET SHTTLI		760	23
17	V # 347259		760	23
18				-
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