



Side Two

F-4

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: \_\_\_\_\_  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: \_\_\_\_\_

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5 1/2	2-3/8	4	717	Portland	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Not Completed for pumping			

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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**METHOD OF COMPLETION** Production Interval

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Owner - Lester Scheuneman  
 Lessee - Boy Scout  
 Contractor - Dale Jackson Prod. Co.  
 OPR - H339

20-6 Surface  
 Cemented 5 sacks  
 717' - 2 3/4" pipe  
 Cemented 108 sacks

Well # F-4  
 started 11-21-06  
 completed 11-27-06  
 Miami County

2	0	2	Top soil	3	561	564	Lime
5	2	7	Clay	14	564	578	shale
51	7	58	Lime	3	578	581	Lime
83	58	141	Shale	17	581	598	Shale
17	141	158	Lime	4	598	602	Lime
9	158	167	Shale	8	602	610	Shale
9	167	176	Sand	5	610	615	Lime
13	176	189	Shale	9	615	624	Shale
8	189	197	Lime	1	624	625	Oil Sand (Good Bleed)
21	197	218	Shale	1	625	626	Oil Sand (Shaley <sup>Good</sup> Bleed)
3	218	221	Red Bed	3	626	629	Shale (Oil show)
11	221	232	Shale	64	629	693	Shale
16	232	248	Lime	1	693	694	Shale Oil show (Strong <sup>odor</sup> )
12	248	260	Shale	4	694	697	Oil Sand (Shaley <sup>Poor</sup> Bleed)
28	260	288	Lime	2	697	699	Sandy shale (Some odor)
6	288	294	Shale	2	699	701	Sandy shale (Some Oil Sand <sup>Poor</sup> Bleed)
23	294	317	Lime	9	701	710	Sandy shale
4	317	321	Shale	TD -	725		shale
14	321	335	Lime				
133	335	468	Shale				
1	468	469	Red Bed				
8	469	477	Shale				
1	477	478	Sandy shale (Oil show)				
1	478	479	Oil Sand (Shaley <sup>Poor</sup> Bleed)				
1	479	480	Oil Sand (Poor Bleed)				
6	480	486	Oil Sand (Fair Bleed)				
1 1/2	486	487 1/2	(Oil Sand (Shaley Fair Bleed))				
3 1/2	487 1/2	491	Shale				
14	491	505	Lime				
35	505	540	Shale				
7	540	547	Lime				
14	547	561	Shale				

RECEIVED  
 MAR 30 2007  
 KCC WICHITA

Diversified Supply  
 21368 Earnest Road  
 Parker, KS 66072  
 913-898-6200

347326

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
NAME		Lester SCHAUMANN			
ADDRESS					
CITY, STATE, ZIP					
913-710-9760					
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD PAID OUT
			<input checked="" type="checkbox"/>		
QUANTITY	DESCRIPTION	PRICE	AMOUNT		
1	30 PORTLAND	7.15	214.50		
2					
3	30 Fly Ash	3.50	105.00		
4					
5					
6			319.50		
7	pd 6746 TAX		20.15		
8					
9			339.65		
10	7.4 2 Pallets		28.00		
11	Delivery		25.00		
12					
13			392.65		
14					
15					
16	market # 547761		760.25		
17	✓ # 347259		760.25		
18					
19			1913.13		
20	17 Pallets returned		(238.00)		
RECEIVED BY		3 ✓			
		(42.00)			

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KEEP THIS SLIP FOR REFERENCE

1633.13