KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION

September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #6168	API No. 15 - 121-28336-00-00
Name: Lester Scheuneman	County: Wiami
Address: 27800 Pleasant Valley Rd.	SE NE NE SN Sec. 14 Twp. 17 S. R. 21 🗵 East 🗌 West
City/State/Zip: Wellsville Kansas 66092	feet from (\$ / N (circle one) Line of Section
Purchaser: Crude Marketing	feet from E / W (circle one) Line of Section
Operator Contact Person: Lester Scheuneman	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 883-4621 ·	(circle one) NE SE NW SW
Contractor: Name: <u>Dale Jackson</u> License: 4339	Lease Name: Boyscout Well #: A-1
Wellsite Geologist: None	Producing Formation: Squirell
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from644
Operator:	feet depth to surface w/ 95 sx cmt.
Well Name:	041.10 1/10 1/10
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan UL #2 KJR 6/18/0 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
1-6-07 1-10-07 1-10-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
· •	·
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-sand geologist well report shall be attached with this form. ALL CEMENTING saySubmit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	and gas industry have been fully complied with and the statements
Signature: Jester Scheunoma	KCC Office Use ONLY RECEIVED
ille: owner / operater Date: 3-22-67	Letter of Confidentiality Received
Subscribed and sworn to before me this 22 day of Mench	If Denied, Yes Date: MAR 3 0 2007
007.	Wireline Log Received Geologist Report Received KCC WICHITA
Hotary Public: Breedas Olson	12
IDIGI V FUDIU.	UIC Distribution

Side Two

orator Name:	Lester	Scheuneman	_ Lease Name:	Boyscou Miami	t Wel	1#:		
TRUCTIONS: Show in ed, time tool open and	nportant tops and closed, flowing to and flow rates	East West d base of formations pen and shut-in pressures, whi if gas to surface test, alo al geological well site rep	ng with final chart(s)	ores. Report all	final copies of drill tic level, hydrostation sheet if more space	stems tests pressures, is needed.	giving interval bottom hole Attach copy of	all
I Stem Tests Taken		☐ Yes ເNo	* E Log	Formation	(Top), Depth and C	oatum Op	Sample	
(Attach Additional Sheet		Yes No	Name			·r	•	
mples Sent to Geologic res Taken - ctric Log Run (Submit Copy)	cai Survey	Yes No	D	rillers L	og Attached		•	
st All E. Logs Run:								
1		CASING	RECORD Nev	v V Used				
	-Size Hole	Report all strings set-c	conductor, surface, inter	mediate, producti Setting Depth	on, etc. Type of Cement	# Sacks Used	Type and Per Additives	cent
-Purpose of String -	Drilled	Set (In O.D.)			Portlant	5	l .	
Surface	91/2	2-3/8	9 :	20 644	Portland	95		
Production	5-5/8	2-3/0						
		ADDITIONAL	L CEMENTING / SQL	JEEZE RECORD)			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additive	S -	
Perforate Protect Casing Plug Back TD Plug Off Zone	·		:				•	
					acture, Shot, Cement	Squeeze Reco	ord	
Shots Per Foot	PERFORA Specif	TION RECORD - Bridge Pl ty Footage of Each Interval P	ugs Set/Type erforated	Acid, Fr	acture, Shot, Centent Amount and Kind of Mat	erial Used)	; [Depth
	ot Completed fo	r pumping						
				· .				
			March 1		·			
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		-	, <u>-</u>
Date of First, Resumerd	Production, SWD	or Enhr. Producing N	Method Flow	ing Pum		ft Cas-Oil Ratio	other (Explain)	Gravity
Estimated Production Per 24 Hours	. Oil	Bbls. Gas	, Met W	ater .	Bbls.	Jas-Oil Hatio	!	
1	l.	Į.		Production Ir				

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rese-	100y 2	Date	Jackson Prod	vetron Co.	- (11)	1 ch 09/1	API#128,336
(*) N/K -	- <i>4000</i>) - I		Set 20, 6	Surface, Hol 5 Sacks	e 5,2e 8 19	started 1-6-07
NEINE	FT SU	ee 14.1	17, R21 E	Set 644, 23	8,11ard rag	Packer	completed 1-10-07
2850	FF	ast lin	-	Comented 95	-sec/2		
Milan	of Co.			Holesize 5	18		
	: .		- 1			•	
2	0	2	Top Sorl		1	t	Smudy Line
4	2	L	clay		3	j.	Oil Sond (Fax Bleed)
3	4	9	SAND		i	513 514	Oil sand shely (Fax Bland)
6	9	15	Shale		7	514 521	Shale
1	15	16	Lime		18	521 539	2.me
Ŋ	16	20	SAND		34	539 573	Shale
15	20	35	Shale		13	573 586	Lime
51	35	92	Lime		7	586 593	Shale
5	92	97	Shale		5	593 597	Line
ዾ	97	99	SAND (Dry)		8	597 605	Shale
77	99	176	Shale		7	605 612	Lime
19	176	195	Lime .	·	19	612 631	Shale
6	195	201	Shale		4	631 635	Lime
5 .	201	206	SAND Dry)	والمستحر والمستخر	9 9	635 - 644	shole:
17	206	223	Shake		32	644 647	& Lime
4	223	229	Line		6	3473 653	2 OI SAND (Good Bleed)
23	229	<i>25</i> 2	Shale		1 4		à oil sand sholy (Good Ble
2	252	254	Red Bed		Total		1 shale
9	254	266	Shaha				
17	266	283	Lime				
٩	283	292	Shale				
29	292	321	Lome				
8	321	329	Shale				
20	329	349	Line	•			
H	349	353	Shale				
16	353	369	Line				
129	369	498	Shale				
æ	498	500	Red Bed				RECEIVED
Ь	500	506	Shale	•			KEULI V 2007
1	506	507.	Oil sand shall	ey (Poor Black)			MAR 3 0 2007
i	507	503	Lime	, - /			KCC WICHITA
. ,	508	509	Oil SAND (GOO	d Bleed)			110 -
				•		\	

Diversified Supply 21368 Earnest Road Parker, KS 66072

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CUSTOMER'S	S ORDER NO. 12 DEPARAMENT	DATE	0-07
NAME	SETER SCHEENER	s and	
ADDRESS	The periodical	CHYO	
CITY, STATE,	ZIP		· · · · · · · · · · · · · · · · · · ·
SOLD BY	CAŞH C.O.D. CHARGE C	N ACCT. MDSE	RETD PAID OUT
		ATTAGOT. INDOE	TAID OUT
QUANTITY	DESCRIPTION/	PRICE	AMOUNT
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RECEIVED BY			

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KEEP THIS SLIP FOR REFERENCE

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