

Side Two

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: A-1
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken -	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Drillers Log Attached		
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-5/8	2-3/8	4	644	Portland	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Not Completed for pumping		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Case - Boy Scout
 Contractor - Dale Jackson Production Co.
 OPR - 4339
 NE, NE, SW Sec 14, T17, R21E
 2205' FT South line
 2850' FT East line
 Miami Co.

well - A-1
 API # 28,336
 Started 1-6-07
 Completed 1-10-07
 Set 20' 6" Surface, Hole size 8 3/4"
 Cemented 5 sacks
 Set 644' 2 3/4" Hard Rag Packer
 Cemented 95 sacks
 Hole size 5 5/8"

2	0	2	Top Soil	1	509	510	Sandy Lime
4	2	6	clay	3	510	513	Oil sand (Fair Bleed)
3	6	9	sand	1	513	514	Oil sand shaly (Fair Bleed)
6	9	15	Shale	7	514	521	Shale
1	15	16	Lime	18	521	539	Lime
4	16	20	sand	34	539	573	Shale
15	20	35	Shale	13	573	586	Lime
57	35	92	Lime	7	586	593	Shale
5	92	97	Shale	5	593	597	Lime
2	97	99	Sand (Dry)	8	597	605	Shale
77	99	176	Shale	7	605	612	Lime
19	176	195	Lime	19	612	631	Shale
6	195	201	Shale	4	631	635	Lime
5	201	206	Sand (Dry)	9	635	644	Shale
17	206	223	Shale	3 1/2	644	647 1/2	Lime
6	223	229	Lime	6	647 1/2	653 1/2	Oil sand (Good Bleed)
23	229	252	Shale	1	653 1/2	654 1/2	Oil sand shaly (Good Ble)
2	252	254	Red Bed	Total Depth 674 shale			
9	254	266	Shale				
17	266	283	Lime				
9	283	292	Shale				
29	292	321	Lime				
8	321	329	Shale				
20	329	349	Lime				
4	349	353	Shale				
16	353	369	Lime				
129	369	498	Shale				
2	498	500	Red Bed				
6	500	506	Shale				
1	506	507	Oil sand shaly (Poor Bleed)				
1	507	508	Lime				
1	508	509	Oil sand (Good Bleed)				

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447192

Diversified Supply
21368 Earnest Road
Parker, KS 66072

CUSTOMER'S ORDER NO.	DEPARTMENT	DATE
		1-10-07
NAME Lester Scheneman		

ADDRESS

CITY, STATE, ZIP

SOLD BY	CASH <input checked="" type="checkbox"/>	C.O.D. <input type="checkbox"/>	CHARGE <input type="checkbox"/>	ON ACCT. <input type="checkbox"/>	MDSE RETD <input type="checkbox"/>	PAID OUT <input type="checkbox"/>
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QUANTITY	DESCRIPTION	PRICE	AMOUNT
1	30 bags PORTLAND	7.40	222 -
2		TAX	13.99
3			
4			235.99
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

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