

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services LP
 License: 33837
 Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/28/06</u>	<u>11/29/06</u>	<u>12/04/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27014 -00-00

County: Wilson

 / / / / Sec. 3 Twp. 28 S. R. 15 East West

1980 feet from (S) N (circle one) Line of Section

350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Orendorff, Harry L. Well #: 3-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 860 Kelly Bushing: n/a

Total Depth: 1264 Plug Back Total Depth: 1256.38

Amount of Surface Pipe Set and Cemented at 21' 6" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1256.38

feet depth to surface w/ 173 sx cmt.

Drilling Fluid Management Plan ALT#2 KJR 6/15/07
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. 26 East West

County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 3/23/07

Subscribed and sworn to before me this 23rd day of March, 2007.

Notary Public: Terica Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

✓

Operator Name: Quest Cherokee, LLC Lease Name: Orendorff, Harry L. Well #: 3-1
 Sec. 3 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

**Compensated Density/Neutron Log
 Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 6"	"A"	5	
Production	6-3/4	4-1/2	10.5	1256.38	"A"	173	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

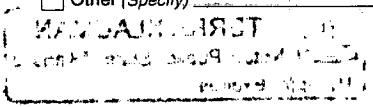
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on pipelin		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1938

FIELD TICKET REF #

FOREMAN Joe

619050

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-04-06	Drendorff Harry 3-1	3	27	15	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	4:00		903427		6.75	Joe B
Wes T	7:00	2:30		903197		7.5	Wes T
Russell A	7:08	2:30		903230		7.5	Russell A
Brandon M	7:00	1:30		903400	932705	6.5	Brandon M
Tim A	6:30	1:30		903286		7	Tim A

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1264 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1256.38 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.03 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head PAN 2 SKS gel & 14 bbl dye & 173 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

6 hr wait on drier to move trucks out of mud & snow

1256.38	FT 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.75 hr	Foreman Pickup	
903197	7.5 hr	Cement Pump Truck	
903230	7.5 hr	Bulk Truck	
1104	163 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - 2 Baffles 3 1/2 x 4 3"	
1126	1	OWC Blend Cement - 4 1/2 wiper plug	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
	6.5 hr	Transport Truck	
	6.5 hr	Transport Trailer	
903286	7 hr	80 Vac	

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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	3	T.	28	R.	15		
API #	205-27014	County:	Wilson	408'	10 - 1/4"	5.32			
Elev:	860'	Location	Kansas	439'	10 - 1/4"	5.32			
				532'	3 - 1/2"	10.9			
Operator:	Quest Cherokee, LLC			689'	2 - 1/2"	8.87			
Address:	9520 N. May Ave, Suite 300			720'	2 - 1/2"	8.87			
	Oklahoma City, OK 73120			752'	2 - 1/2"	8.87			
Well #	3-1	Lease Name	Orendorff, Harry L.	783'	2 - 1/2"	8.87			
Footage Location	1980 ft from the		S Line	815'	2 - 1/2"	8.87			
	350 ft from the		E Line	908'	2 - 1/2"	8.87			
Drilling Contractor:	TXD SERVICES LP			940'	3 - 1/2"	10.9			
Spud Date:	11/28/2006	Geologist:		1001'	6 - 1/2"	15.4			
Date Comp:	11/29/2006	Total Depth:	1264'	1157'	6 - 1/2"	15.4			
Exact spot Location:	E/2 NE SE			1189'	7 1/2"	16.7			
				1264'	TD/GCS				
Surface		Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	21.5'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	461	486	sand	683	703
clayshale	1	20	coal	486	487	l.shale	703	705
shale	20	106	lime	487	515	lime	705	708
lime	106	124	b.shale	515	520	coal	708	710
shale	124	170	coal	520	522	lime	710	737
lime	170	218	b.shale	522	524	b.shale	737	739
shale	218	245	shale	524	530	coal	739	740
sand	245	263	b.shale	530	532	lime	740	750
b.shale	263	265	shale	532	540	shale	750	752
shale	265	283	sand	540	550	sand	752	764
lime	283	296	shale	550	567	coal	764	765
shale	296	306	lime	567	571	lime	765	791
lime	306	389	shale	571	575	b.shale	791	793
b.shale	389	391	lime	575	585	lime	793	803
lime	391	397	shale	585	608	coal	803	805
shale	397	419	lime	606	618	shale	805	808
sand	419	424	sand	618	621	sand	808	862
coal	424	425	shale	621	628	b.shale	862	864
lime	425	430	lime	628	654	shale	864	877
shale	430	445	shale	654	669	sand	877	880
lime	445	459	coal	669	670	coal	880	882
b.shale	459	460	shale	670	675	sand	882	889
coal	460	461	l.shale	675	683	shale	889	916

348' added water, 470' odor, 515-520' odor, 810-820' odor,

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	916	917						
shale	917	928						
coal	928	929						
sand	929	952						
shale	952	962						
b.shale	962	964						
sand	964	980						
shale	980	1020						
sand	1020	1095						
shale	1095	1100						
sand	1100	1128						
coal	1128	1130						
sand	1130	1165						
b.shale	1165	1167						
coal	1167	1168						
shale	1168	1179						
chat	1179	1264						

1024-1028' odor, 1157-1165' odor, 1150' hit lots of water, 1179-1264' mississippi

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