

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

SIDE ONE

10-34-39a
KCCAP
COPY

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address: P.O. Box 351
City/State/Zip: Liberal, KS 67905-0351
Purchaser: Panhandle Eastern Pipe Line Company
(Transporter)
Operator Contact Person: J. L. Ashton
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 5-23-90
Name of Original Operator Anadarko Petroleum Corp.
Original Well Name Stainbrook "C" No. 2

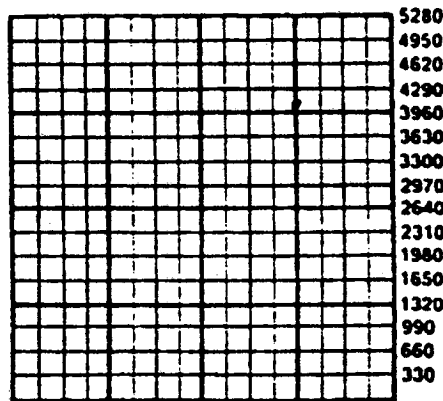
Date of Recompletion:
6-12-90 6-30-90
Commenced Completed

Re-entry Workover INFILL COMPLETION

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back 3255 PSTD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

API NO. 15- 189-21,413
County Stevens
App C NE Sec. 10 Twp. 34S Rge. 39 East West
4030 Ft. North from Southeast Corner of Sec
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Stainbrook "C" Well # 2H
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3262 KB 3284



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 8-8-90

Subscribed and sworn to before me this 8th day of August 19 90

Notary Public Cheryl Steers Date Commission Expires _____

CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 6-1-93

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Stainbrook "C" Well # 2H
 Sec. 10 Twp. 34S Rge. 39 East West
 County Stevens

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Blaine	1142	1230
Cedar Hills	1266	1502
Stone Corral	1708	1790
Chase	2604	2930
Council Grove	2930	NA
PBTD	2979	
TD		6800

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD	3040	3255	Class "H"	75	Not Available
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	2914-28	A/1400 gals 15% fe acid + 35 BS. CIBP 2900.
2	2872-80	A/800 gals 15% fe acid + 20 BS.
2	2816-46, 2756-97, 2682-2737, 2636-72, 2611-22	A/2000 gals 15% fe acid + additivs. Brk dwn w/19,300 gals 2% KCL wtr + 433 BS. Frac w/58,000 gals x-linked gelled 2% KCL wtr + 250,200# 12/20 snd.

PBTD 2979 Plug Type CIBP

TUBING RECORD

Size None Set At _____ Packer At _____ Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection SI - WO Production Equipment

Estimated Production Per 24 Hours Oil - Bbls. Water - Bbls. Gas-Oil-Ratio
 Gas 734 Mcfd @ 90 psi.

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)