

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,413-00-00 **ORIGINAL**
County Stevens
App C NE Sec. 10 Twp. 34S Rge. 39 X East West

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P.O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: NA

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. ABATE
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

5-9-90 5-22-90 Delay Completion
Spud Date Date Reached TD Completion Date

4030 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

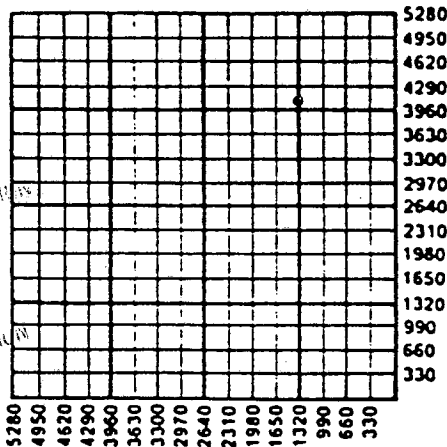
Lease Name Stainbrook "C" Well # 2

Field Name Feterita

Producing Formation NA

Elevation: Ground 3262 KB 3284

Total Depth 6800 PBTD 2980



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JUN 21 1990
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CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 1765 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

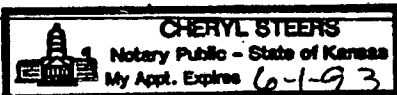
Signature Beverly J. Williams
Beverly J. Williams

Title Engineering Technician Date 6-19-90

Subscribed and sworn to before me this 19 day of June, 1990.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

PI

Operator Name Anadarko Petroleum Corporation Lease Name Stainbrook "C" Well # 2

Sec. 10 Twp. 34S Rge. 39
 East
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name Top Bottom
 SEE ATTACHMENT

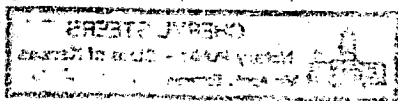
SEE ATTACHMENT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1765	Pozmix & Common	850	4% gel 2% cc 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Delay Completion							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval



ATTACHMENT

ORIGINAL

STAINBROOK "C" NO. 2
SECTION 10-34S-39W
STEVENS COUNTY, KANSAS

15-189-21413-00-00

DST No. 1: BTM pkr @ 5937 (U. Morrow), pkr failure.

DST No. 2: 5939-43 (U. Morrow), 30-60-60-120 (weak blow). IHP 2893, IFP 95.6 to 95.6, ISIP 1112.4, FFP 95.6 to 95.6, FSIP 827.0, FHP 2829.1, DP rec 150' DM, temp 148°. Sampler rec, press 162, cc of oil 0, cu ft of gas 0, cc of mud 2240, temp 148°.

<u>NAME</u>	<u>TOP</u>	<u>BOTTOM</u>
B/Stone Corral	1790	2614
Chase	2614	2930
Council Grove	2930	3144
Admire	3144	3290
Wabaunsee	3290	3598
Topeka	3598	4198
Heebner	4198	4222
Toronto	4222	4330
Lansing	4330	5008
Marmaton	5008	5270
Cherokee	5270	5854
Morrow	5854	6382
Chester	6382	6442
Ste. Genevieve	6442	6592
St. Louis	6592	6800
TD		6800

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JUN 21 1990
CONSERVATION DIVISION
Wichita, Kansas

WELL NAME: STAINBROOK C #2
Sec. 10-34S-39W
Stevens County, Kansas
15189 21413 0000

COMMENCED: 5-9-90

COMPLETED: 5-24-90

OPERATOR: Anadarko Petroleum Corporation

ORIGINAL

Depth		Formation	Remarks
From	To		
0	490	Sand - Clay	
490	1310	Redbed - Gyp	Ran 43 jts. 24# 8 5/8" csg LD @ 1765 w/650
1310	1765	Sand - Clay - Gyp	sks Posmix 4% Gel 2% CC
1765	1970	Anhydrite - Shale	200 sks Common 2%CC
1970	2660	Shale - Lime	PD @ 6:00PM 5-10-90
2660	6800	Lime - Shale	
6800 - TD			Plug @ 3255' w/75sks Common -(WOC-8) Ran 69 jts - 14# 5 1/2" csg- set @ 2980 w/165 sks Class C - 2% CC 10% Diseal D PD @ 5:30AM 5-24-90 BR @ 6:30AM 5-24-90

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AUG 10 1990

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS
COUNTY OF SEDGWICK

) I, the undersigned, being duly sworn on oath,
) state that the above Drillers' Well Log is true
) and correct to the best of my knowledge and
belief and according to the records of this office.

GABBERT-JONES, INC.

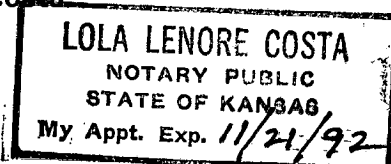
James S. Sutton, II.
James S. Sutton, II. -- President

Subscribed & sworn to before me this

Lola Lenore Costa

Lola Lenore Costa

My commission expires Nov. 21, 1992





REMIT TO: P O BOX 701556
HOUSTON TX 77272

INVOICE

0312

ORIGINAL

555029
ANADARKO PETROLEUM CORP
BOX 351
LIBERAL KS 67901

PAGE
1

INVOICE DATE
05/16/90

INVOICE NUMBER
03-12-2574

TYPE SERVICE
CEMENTING
CEMENT SURFACE C

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
STANDARD OIL	KS	STEVENS	ULYSSES, KS	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 10-134S-R39W			05/10/90	BOUG HARRIS	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
040213000	CASING CENTR 1500-1999 FT.	BHP	1	925.0000	925.00
049102000	TRANSPORTATION CHNT TON MILE	MI	1695	.8000	1,356.00
049100000	SERVICE CHG CEMENT MATL LAMP	CFI	916	1.0000	916.00
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	110.0000	110.00
059200000	RELEASE, ALL OTHER EQUIPMENT	MT	44	2.4000	105.60
040015000	0909. CEMENT CLASS H	CFT	525	6.8500	3,596.25
045000000	D35. LITEFOZ 3 EXTENDER	CFI	325	2.3000	747.50
045014050	020. BENTONITE EXTENDER	LBS	2184	.1300	283.92
067005100	SI. CALCIUM CHLORIDE	LBS	1468	.3200	469.76
056704085	PLUG CENG 8-5/8" TOP AL CORE	EA	1	140.0000	140.00
	DISCOUNT - MATERIAL				1,937.85
	DISCOUNT - SERVICE				1,289.77
				SUB TOTAL --	51495.69
	STATE TAX ON			3,299.59	140.27
				AMOUNT DUE --	5,635.92

4065-2041

Jim Stuber

5-30-90

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JUN 21 1990
CONSERVATION DIVISION
Wichita, Kansas

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE JUN 09, 1990

THANK YOU. WE APPRECIATE YOUR BUSINESS.

Henry A. Kolstad
G A KOLSTAD



June 19, 1990

ORIGINAL

Kansas Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202

Attn: Priscilla Zadoka

Re: Stainbrook "G" No. 2
Section 10-34S-39W
Stevens County, Kansas

Dear Ms. Zadoka:

Enclosed in triplicate is the Affidavit of Completion (ACO-1 Well History) and a set of electric logs on the above referenced well. Please note that the well is being filed as a delay completion. Upon completing the well, an ACO-2 Amendment to Well History and any other pertinent attachments not previously sent, will be submitted.

Very truly yours,

A handwritten signature in cursive script that reads "Beverly J. Williams".

Beverly J. Williams
Engineering Technician
:cs

Enclosures

cc: Well File
Region Administrative Manager
Manager Land Administration
Land Department - Denver
Ellen Cobb
WI Owners

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STAFF CORPORATION COMMISSION
JUN 21 1990
CONSERVATION DIVISION
Wichita, Kansas