

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

01-00 KCC cap?

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd Street North, Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Purchaser: AGV (gas) Eaglwing, LP (Oil)  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: VAL Energy, Inc. - Rig #3  
License: 5822  
Wellsite Geologist: Paul Ramondetta

150'

**KCC**

JUL 14 2006

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mack Oil Company  
Well Name: Misak #1

Original Comp. Date: 12/71 Original Total Depth: 4790

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

kick off @ 4168L-sidetrack around old csg

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Enhr.?)  Docket No.

<u>6/2/06</u>	<u>6/6/06</u>	<u>7/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-20307-0001

County: Sumner

SE C NE NW Sec. 6 Twp. 34S S. R. 04  East  West

742' feet from S /  (circle one) Line of Section

2110' feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Misak Well #: #1 OWWO

Field Name: Gerberding

Producing Formation: Mississippi

Elevation: Ground: 1237' Kelly Bushing: 1247'

Total Depth: 4445' Plug Back Total Depth: 4408'

Amount of Surface Pipe Set and Cemented at 226 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 20000 ppm Fluid volume 900 bbls

Dewatering method used evaporation and haul

Location of fluid disposal if hauled offsite:

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 08  East  West

County: Kingman Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cassy Coats

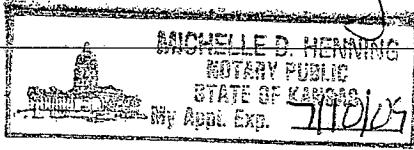
Title: Operations Engineer Date: 7/14/06

Subscribed and sworn to before me this 14<sup>th</sup> day of July

20 06

Notary Public: Michelle D. Henning

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
JUL 24 2006

**KCC WICHITA**